

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	X
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO Change Frac-treat	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOMidland, Texas
(Place)April 16, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

The British American Oil Producing Co. Hall State "D" Well No. 1 in A (Unit)
(Company or Operator) Lessee
NE 1/4 NE 1/4 of Sec. 23, T. 22-S, R. 35-E, NMPM, Undesignated Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

(15" Hole drilled and 287' of 13 3/8" OD, New 48.0# Casing set and cemented to surface. 12 1/4" hole drilled and 3736' of 9 5/8" OD New 36.0# Casing set and cemented to surface. 8 3/4" OD hole drilled to 8160' and well was plugged and abandoned as dry hole by Ellis A. Hall.

THE BRITISH AMERICAN OIL PRODUCING COMPANY PLANS TO:

1. Move in rotary rig and drill out cement plug in 9 5/8" casing from surface to 35' and clean out to 4200'. Run packer and set at 3600'. Test casing to 1500# for 30 minutes. Run caliper of open hole from 3736 to 4200'. Set HOWCO "DB" Bridging basket at 4200'. Run drill pipe open ended and place 90 sacks cement 4200 to 4000'.
2. W.O.C. for 12 hours and clean out cement to 4000'. Run 500' of 7" OD 20# liner and cement 3500 to 4000'.
3. W.O.C. for 48 hours, run drill pipe and clean out to 4000'. Run gamma ray-neutron log 3600 to 4000'. Perforate 7" OD liner 3860 to 3890 and 3910 to 3936.
4. Run packer and bridge plug on 2" EUE tubing and treat lower perforations 3910 to 3936, with 10,000 gallons oil and 10,000# sand. Reset packer and retrievable bridge plug and treat upper perforations 3860 to 3890, with 10,000 gal. oil and 10,000# sand. Swap and complete well.

Approved Except as follows: 19.....

The British American Oil Producing Company
Company or Operator

By German B. French

Position District Clerk

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION APR 17 1956

By.....

Name Cecil E. Brandon, Dist. Supt.

Title.....

Address P.O. Box 2818, Midland, Texas