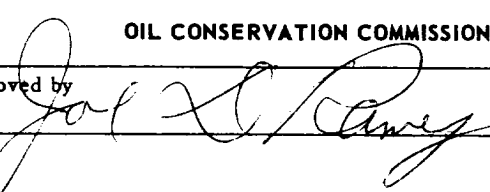


NUMBER OF COPIES RECEIVED		DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		FORM C-103 (Rev 3-55)	
SANTA FE				MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 246)		DISTRICT OFFICE O. C. C. APR 28 10 24 AM '64	
FILE							
U.S.G.S.							
LAND OFFICE							
TRANSPORTER							
OPERATION OFFICE							
OPERATOR							
Name of Company Standard Oil Company of Texas, A Division of California Oil Company				Address Drawer "B", Muehans, Texas			
Lease Myrtle Peyton		Well No. 1	Unit Letter 0	Section 3	Township 20 South	Range 38 East	
Date Work Performed See Below		Pool Undesignated (Wildcat)		County Lee			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):							
<input checked="" type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work							
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>Drilled 7-7/8" hole to 9750'. Ran logs. Drilled 7-7/8" hole to 9915'. Spotted 25 sz. cement plugs at 9915', 9904', 8099', 7295', 6609' and 5617'. Spotted 75 sz. cement plug at 4968'. W.O.C. 10:45 A.M., 1-7-64. W.O.C. 8 hours and tagged top cement plug at 4302'. 8-5/8" casing point is 4300'. Released rig 12 Midnight, 1-7-64. 1-8-64 to 2-10-64 waited on contractor to move out rotary rig. Moved in, rigged up casing pullers. Found freepoint at 2770'. Cut 8-5/8" casing at 2764'. Spotted 25 sz. cement plug at 2764'. Could not pull casing. Cut 8-5/8" casing at 2500'. Spotted 50 barrels oil in annulus. Pulled and recovered 2500' 8-5/8" casing (80 joints). Ran tubing, spotted 25 sz. cement plugs at 2518', 1646', 372 and 10 sz. cement plug 20' to surface. Installed dry hole marker. Cleared location. Well officially plugged and abandoned 4-21-64.</p>							
Witnessed by John C. Prindle		Position Engineer		Company Standard Oil Company of Texas, A Division of California Oil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name G. G. Hennig			
Title				Position Lead Engineer			
Date				Company Standard Oil Company of Texas, A Division of California Oil Company			