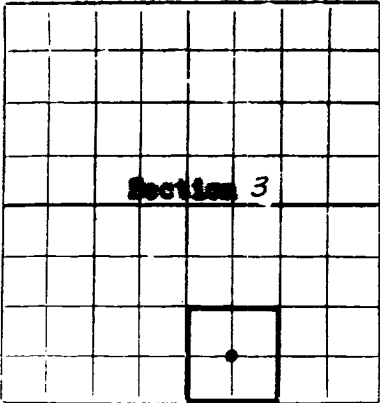




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
APR 28 10 24 AM '64
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
Standard Oil Company of Texas
A Division of California Oil Company
(Company or Operator)

Myrtle Region
(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 3, T. 20 South, R. 18 East, NMPM.

Undesignated - Wildcat

Pool,

Lee

County.

Well is 660 feet from South line and 1980 feet from East line of Section 3. If State Land the Oil and Gas Lease No. is --

Drilling Commenced November 25, 1963. Drilling was Completed January 7, 1964.

Name of Drilling Contractor Noble Drilling Corporation

Address P. O. Drawer 590, Midland, Texas

Elevation above sea level at Top of ~~Surface~~ Surface Casing 3573'. The information given is to be kept confidential until Not Confidential, 19--

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	360	Guide	None	None	Surface String
8-5/8	32#	New?	4500	Float	2500'	None	Intermediate String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	360	400	Pump & Plug	--	--
11"	8-5/8	4500	800	Pump & Plug	--	--
7-7/8"	--	--	--			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No commercial production indicated. 13-3/8", 48#/ft., H-40, STAC new casing at 360', - left in hole. 8-5/8", 32#/ft., J-55, STAC new casing left 2000' (2500-4500') in hole. Spotted 25 sz. cement plugs at 9915', 9304', 8099', 7895', 6609', 5617', 75 sz. cement plug at 4968'. Cut off 8-5/8" casing at 2764'. Spotted 25 sz. cement plug at 2764'. ~~XXXXXXXXXXXXXXXXXXXX~~ Could not pull casing. Cut casing at 2500'. Pulled 2500' 8-5/8" casing. Spotted 25 sz. cement plugs at 2518', 1646', 372', and 10 sz. cement plug (20'-Surface). Installed dry hole marker & cleared location. Well plugged & abandoned 4-21-64. Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to T.D. (9915') feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Dry Hole, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1626 (+1965)	T. Devonian	9884 (-5693)	T. Ojo Alamo	
T. Salt	1710 (+1861)	T. Silurian		T. Kirtland-Fruitland	
B. Salt	2795 (+ 796)	T. Permian <u>Permian</u>	9875 (-6884)	T. Farmington	
T. Yates	2937 (+ 654)	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers	3200 (+ 391)	T. McKee		T. Menefee	
T. Queen	3775 (- 184)	T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash.		T. Mancos	
T. San Andres	4369 (- 778)	T. Granite		T. Dakota	
T. Glorieta	5671 (-2080)	T. _____		T. Morrison	
T. Drinkard		T. _____		T. Penn.	
T. Tubbs	6661 (-3070)	T. _____		T. _____	
T. Abo	7265 (-3674)	T. _____		T. _____	
T. Penn.	Strawn 8137 (-4546)	T. _____		T. _____	
T. Miss.		T. _____		T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1626	1626	Sand & redbeds				
1626	1708	82	Anhydrite				
1708	2793	1085	Salt, anhydrite & redbeds				
2793	2937	144	Dolomite, anhydrite & redbeds				
2937	3050	113	Sand, red shale & anhydrite				
3050	4100	1050	Anhydrite, dolomite, shale occasional sand.				
4100	4369	269	Dolomite, trace shale				
4369	5671	1302	Dolomite				
5671	7265	1594	Dolomite, trace lime stone and sand				
7265	8100	835	Dolomite, limestone & shale				
8100	8137	37	Light green & variegated shale				
8137	8250	113	Limestone, scattered shale				
8250	8305	55	Gray & red shale, shaly limestone.				
8305	8632	327	Dolomite & limestone				
8632	8715	83	Variegated shale, shaly limestone				
8715	8928	213	Cherty limestone				
8928	9284	356	Dark gray to black shale				
9284	9380	96	Limestone				
9380	9690	310	Dolomite, scattered chert				
9690	9915	25	Chert and dolomite				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Standard Oil Company of Texas, A Division April 27, 1964 (Date)
Company or Operator of California Oil Company Address Brewer "B", Mesquite, Texas
Name J. J. Keenig G. G. Keenig Position or Title Lead Engineer