INCLINATION REPORT

Field Name Wildost (Undesignated) Standard Oil Company of Texas,		County		OCC Dist. No. I
Operator Division of	California 011 Comp	A any Address	Drawer "S"	City Monahans, Texa
Tease Name & No.	Myrtle Payton	Well No.	1 3	Section 3, T-208, Survey R-38E
	RECO	ORD OF INCL	INATION	
Depth (feet)	Angle of Inclination (deg		splacement (feet)	Accumulative
36 5	1	22 000 / 220	6.39	Displacement (feet) 6.39
700 1169	1/2		5.86 4.08	12.25 16.33
1 k39 1740	1		4.72	_ 21.05
2050 2460	1/4 3/4		1.32 4.06	22.37 25.43
<u> </u>	1-1/2	 .	10.74 15.17	37.17
2850 2940	2-1/4	- -	3.93	52.34 56.27
30.27	2-3/4	 ,	4.32 5.70	60.59
<u>3200</u>	<u>2-1/4</u> <u>2-1/2</u>		2.87	69.16
3675	2-1/2	 .	8.72 11.99	
3630 4010	1-1/4		3.38 5.49	93.25 98.74
4190 4335	2-1/4	- .	7.07	105.81
4500	3-3/4		7.58 10.79	113.39
<u>4630</u> 4670	1-1/2 3/4		3.41 0.52	127.59 128.11
		-		
Was survey run in Tub			Total Displac	cement
Distance to nearest 1	ease line 660	feet:	Open Hole	XX
Distance to lease lin	es as prescribed by	field rules	5 330 feet	;
Certification of pers	onal knowledge Incl	ination Data	a:	
I hereby certi	fy that I have perso	onal knowled	lge of the data a	and facts placed on this
form, and that such i	nformation given abo	ove is true	and complete.	and racus praced on this
			Affello	
			Signature	
			Moble Drilling C	опрелу
Operator Affidavit:			Company	
(Note: Party making affidavit	must strike out inapplicable	ohrases, and m	ust file evelenetes sta	
Before me, the undersigned known to me to be the person operator of the well identified	authority, on this day, pers whose name is subscribed lingthing instrument (that he is	sonally appeared hereto, who, afte	er being duly sworn, on	oath states that he is the
identified in this instrument), a well-was deviated at random for				r the operator of the well hatsoever (and that such
		-	93/ hours	7 Load Engineer
			Signature and Ti	tle of Affiant
Sworn and Subscri	bed to before me, t	his the	LOth day of	Jamery
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INFORMATION AND INSTRUCTIONS AS PER STATEWIDE RULE 54

TT. INCLINATION SURVEYS

A. Requirement of

- l. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.
- a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.
- 2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.
- 3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

- 1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.
- a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.
- 2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.
- 3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.
- 4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.