

(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY MINERAL RIGHTS

N.M. OIL CONS. COMMISSION

APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

P.O. BOX 19

HOBBS, NEW MEXICO

REGISTRATION AND SERIAL NO.

NM-77059

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other disposal

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO. SWD Proximity 31 Federal No. 4

9. API WELL NO. 30-025-20423

10. FIELD AND TOOL OR WILDCAT Unders. E. Livingston Ridge

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 31, T22S, R32E

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re-entry

2. NAME OF OPERATOR Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 2085' FEL, Section 31, T22S, R32E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Lea 13. STATE NM

15. DATE SPEUDED 8/20/93 16. DATE T.D. REACHED 9/3/93 17. DATE COMPL. (Ready to prod.) 2/24/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3527' GR 19. ELEV. CASINGHEAD 3526'

20. TOTAL DEPTH, MD & TVD 7225' 21. PLUG BACK T.D., MD & TVD 7178' 22. IF MULTIPLE COMPL. HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0'-7225' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5174'-5590' Delaware (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL

27. WAS WELL CORSD No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
18-5/8	24#	368'	12-1/4	250 sxs-circ cmt	
5-1/2	15.5# & 17#	7225'	7-7/8	1920 sxs-circ 300 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5100'	5100'

31. PERFORATION RECORD (Interval, size and number)

5174'-5590' (552 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5174'-5590'	Acidz w/ 4000 gals 7-1/2% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

MAR 20 1995

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Senior Operations Engineer

DATE 2/23/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.