FORM C-108 ITEM VII(5)

ANALYSIS - INJECTION ZONE

PRODUCED WATER

POGO PRODUCING COMPANY Proximity "31" Federal #4 Section 31, TWP 22-S, R 32-E Lea County, New Mexico

d Name: Corbin Delaware EXHIBIT 3

Location: $NE_{\frac{1}{4}}$ Sec. 31, T.17 S., R. 33 E.

County & State: Lea Co., N. Mex.

COMPLETION DATE: March 31, 1960

TYPICAL CORE ANALYSIS OF A PAY INTERVAL IN THIS FIELD: No cores taken

TYPICAL CORE ANALYSIS OF A PAY INTER		% Porosity	Liquid Saturation (% of pore space)		
Perm. in n	Vertical	,8 1 5(521)	Water	Oil	
Horizontal					

OTHER SHOWS ENCOUNTERED IN THIS FIELD:

None

TRAP TYPE: Stratigraphic, sand pinchout

NATURE OF OIL: 37.80 gravity, sweet

sweĕt NATURE OF GAS:

ohm-meters @ Resistivity: NATURE OF PRODUCING ZONE WATER: Salt H₂S HCO3 COs CI SQ. Fe Mg Ca Na+K Total Solids neg 160 189,400 47,700 6160 1500 100 2060 ppm

INITIAL FIELD PRESSURE:

Unknown

TYPE OF DRIVE: Unknown

NORMAL COMPLETION PRACTICES: Set through, perforate & sand frac.

Year	TION DA	No. of wells @ yr. end		Production Oil in barrels		
			Shut in or Abnd.	Gas in MMCF		
		Producing		Annuai	Cumulative	
	oil				 	
1956	gas					
	oil				 	
1957	gas					
	oil					
1958	gas					
	lic					
1959	g as				(01.5	
	oil	0] **	631.5	631.5	
1960°	gas					

^{* 1960} Figure is production to July 1, 1960. ** well shut in on April 19, 1960.