

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texas E & P Inc</u>			Lease <u>L.R. Kershaw</u>			Well No. <u>9</u>	
Location of Well	Unit <u>6</u>	Sec. <u>13</u>	Twp <u>20 S</u>	Rge <u>37 E</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Monument Tubbs</u>		<u>Oil</u>	<u>Art Lift</u>	<u>Tbg</u>	<u>—</u>	
Lower Compl	<u>Skaggs Drained</u>		<u>Oil</u>	<u>Flow</u>	<u>Csg</u>	<u>—</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 3-3-98

Well opened at (hour, date): 9:00 AM 3-4-98

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>240</u>	<u>18</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>320</u>	<u>18</u>
Minimum pressure during test.....	<u>40</u>	<u>18</u>
Pressure at conclusion of test.....	<u>40</u>	<u>18</u>
Pressure change during test (Maximum minus Minimum).....	<u>280</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>neither</u>
Well closed at (hour, date): <u>9:00 AM 3-5-98</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>36%</u>	Gas Production During Test <u>1</u> MCF; GOR <u>2</u>	

* Remarks NIL IN 1995

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil production During Test: bbls; Grav. ;	Gas Production During Test MCF; GOR	

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

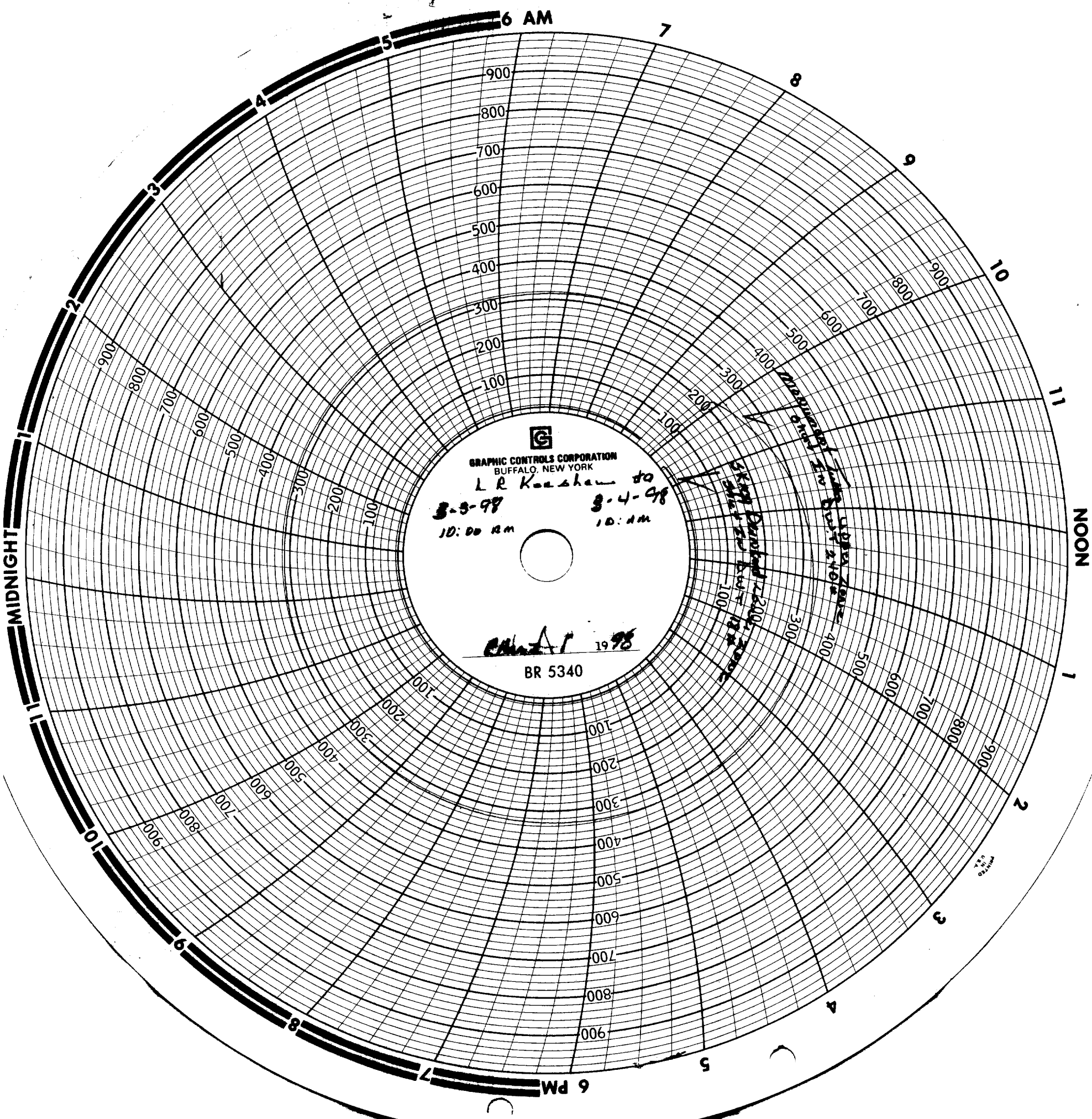
Texas E & P
Operator
Don Diamond
Signature
DON DIAMOND Prod. Sup.
Printed Name Title
3/10/98 505397-0492
Date Telephone No.

MR OIL CONSERVATION DIVISION

Date Approved Mar 17 1998

By ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

L R Kuehner to
3-3-98 3-4-98
10:00 AM 10: AM

BR 5340

BR 5340

