

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO E&P Inc</u>			Lease <u>L.R. KEE SHAW</u>			Well No. <u>9</u>	
Location of Well	Unit <u>5</u>	Sec. <u>13</u>	Twp <u>20 S</u>	Rge <u>37 E</u>	County <u>LEA</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Monument Tanks</u>		<u>OIL</u>	<u>Art Lift</u>	<u>Tbg</u>	<u>-</u>	
Lower Compl	<u>Sham Drifted</u>		<u>OIL</u>	<u>Flow</u>	<u>Csg</u>	<u>-</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 3-4-96

Well opened at (hour, date): 9:00 AM 3-5-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>65</u>	<u>25 #</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>YES</u>
Maximum pressure during test.....	<u>99 #</u>	<u>24 #</u>
Minimum pressure during test.....	<u>0</u>	<u>40 #</u>
Pressure at conclusion of test.....	<u>0</u>	<u>40 #</u>
Pressure change during test (Maximum minus Minimum).....	<u>99 #</u>	<u>16 #</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>

Well closed at (hour, date): 9:00 AM 3-6-96 Total Time On Production 24 Hrs

Oil Production During Test: 0 bbls; Grav. 35.8 Gas Production During Test 6 MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 3-7-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>60 #</u>	<u>42 #</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>YES</u>
Maximum pressure during test.....	<u>205 #</u>	<u>42 #</u>
Minimum pressure during test.....	<u>160 #</u>	<u>30 #</u>
Pressure at conclusion of test.....	<u>205</u>	<u>30 #</u>
Pressure change during test (Maximum minus Minimum).....	<u>45 #</u>	<u>12 #</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): 9:00 AM 3-8-96 Total time on Production 24 Hrs

Oil production During Test: 0 bbls; Grav. 35.8 ; Gas Production During Test 3 MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

TEXACO E&P Inc

Operator

Tom Sebastain

Signature

Tom Sebastain Prod. Supervisor

Printed Name

Title

3/11/96

Date

(505) 393-1098

Telephone No.

OIL CONSERVATION DIVISION

MAR 13 1996

Date Approved _____

ORIGINAL SIGNED BY JERRY GEXTON

By _____

DISTRICT I SUPERVISOR

Title _____

