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|--|---|--|--|--|
| DISTRIBUTION | NEWNEYICO | CONCEDIVATION OCCUR | <i>'</i> . – | |
| SANTA FE | i , | NEW MEXICO OIL CONSERVATION COMMIS. IN 1109 Form C-104 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 5 20 PM 65 | | |
| FILE | KEQUES | | | |
| U.S.G.S. | ALITHODIZATION TO TO | AND | MAR E CED | |
| LAND OFFICE | AUTHORIZATION TO TH | RANSPORT OIL AND NATURA | L GAS J S | |
| OIL | | | 20 84 | |
| TRANSPORTER GAS I | | | M 255 | |
| OPERATOR | | | 0 J | |
| PRORATION OFFICE | | | | |
| Operator | | | | |
| Address | TEXACO Inc | • | | |
| Part V Climate | P. O. Box | 728 - Hobbs, New Mexico | | |
| Reason(s) for filing (Check proper New Well | • | Other (Please explain) | | |
| | Change in Transporter of: | Abandon the Ea | st Weir, Blinebry Pool, | |
| Recompletion X | Oil Dry (| | e in the Skaggs-Drinkard | |
| Change in Ownership | Casinghead Gas Cond | ensate Pool. | | |
| If change of ownership give name and address of previous owner _ | 1 man fam. | and de take | Elin A | |
| DESCRIPTION OF WELL AS | ND LEASE | Les Les | 1-6 July 24 | |
| Legse Name L. R. Kershaw | Well No. Pool N | dame, Including Formation | Kind of Lease Fee | |
| Location | | Skaggs-Drinkard | State, Federal or Fee | |
| Unit LetterB; | 661 Feet From The North | ine and 1777 Feet Fro | om The East | |
| Line of Section 13 | Township 20-S Range | 37-Е , ммрм, | Lea County | |
| DESIGNATION OF TRANSPO | ORTER OF OIL AND NATURAL G | AS | | |
| Name of Authorized Transporter of | Oil 🗶 or Condensate 🗌 | | proved copy of this form is to be sent) | |
| TEXACO Inc. (Ti | ucks) | P. O. Box 728 - Hobb | os New Merico | |
| Name of Authorized Transporter of | | Address (Give address to which app | os, New Mexico proved copy of this form is to be sent) | |
| NONE (TO BE COM | NECTED LATER) | | i i i i i i i je i i i je i i i je i i je i j | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | When | |
| give location of tanks. | B 13 20-S 37-E | ì | | |
| If this production is commingled | with that from any other lease or pool, | give commingling order number: | | |
| COMPLETION DATA | | | | |
| Designate Type of Comple | tion (Y) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res' | |
| Date Spudded | Date Compl. Ready to Prod. | NEW YES NO | YES | |
| October 18, 1963 | I | Total Depth | P.B.T.D. | |
| Pool | March 4, 1965 | 68801 | 6840* | |
| Skaggs-Drinkard | Name of Producing Formation | Top Oil/Stor Pay | Tubing Depth | |
| Perforations | Drinkard | 6854! | 68791 | |
| | ot at 68541, 68561, 68581 | 6960: 6977: 0 6977: | Depth Casing Shoe | |
| - 1 022 01 01 01 01 01 01 | | | | |
| | | D CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| 12 1/4" | 9 5/8" | 14161 | 700 Sx. | |
| 8 3/4" | 2 7/8" Tubb | 68791 | 2080 Sx. | |
| 8 3/4" | 2 7/8" Drinkard | 68791 | 2080 Sx. | |
| | | | | |
| TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be a | fter recovery of total volume of load or | il and must be equal to or exceed top allo | |
| OIL WELL Date First New Oil Run To Tanks | dote for this as | epin or be for full 24 hours) | | |
| and the second s | Date of Test | Producing Method (Flow, pump, gas | lift, etc.) | |
| March 1, 1965 | March 4, 1965 | Flow | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| 24 Hours | 100 | | 25/64" | |
| Actual Prod. During Test | Oil - Bbls. | Water-Bbls. | Gas-MCF | |
| XXXX 30 | FROM S | XXX 27 | 497.6 | |
| GAS WELL | • | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size | |
| CERTIFICATE OF COMPLIA | NCE | | | |
| | NOE | OIL CONSERV | ATION COMMISSION | |
| hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | APPROVED | | |
| | | APPROVED | , 19 | |
| ove is true and complete to the | ne best of my knowledge and belief. | BY | | |
| | | | | |
| | + | 1 | | |

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C=104 must be filed for each pool in multiply completed wells.

(Date)

(Title)

H. D. Raymond (Signature)
Assistant District Superintendent

March 5, 1965