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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 5 3 09 PM '65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. Fee
7. Unit Agreement Name NONE
8. Farm or Lease Name L. R. Kershaw
9. Well No. 9
10. Field and Pool, or Wildcat Skaggs Drinkard
12. County

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico
4. Location of Well UNIT LETTER B 661 FEET FROM THE North LINE AND 1777 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 20-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
Abandon Blinebry & Re-complete in Skaggs Drinkard Pool.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

- Squeeze Blinebry perforations from 5759' to 5864' with 100 Sx. Class "A" cement.
- Drill out cement in the Blinebry string. Load with lease oil and pull drill pipe.
- Perforate 2 7/8" O. D. Casing with one jet shot at 6854', 6856', 6858', 6860', 6875', and 6877'.
- Acidize with 2000 gallons of 15% NE acid in two stages with four ball sealers between stages. Swab well, Test, place well on production.
- On 24 Hour Potential Test ending 7:00 P. M. March 4, 1965, well flowed through 25/64" choke, 52 BBL Oil & 27 BBL Water.
GOR - 9570
GRAVITY - 43
TOP OF PAY - 6854'
BTM OF PAY - 6877'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE March 5, 1965
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: