NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CON	-	brm C-101 Revised 1-1-65	
FILE			-	5A. Indicate Type of Lease
U.S.G.S.				STATE FEE X
			5. State Oil & Gas Lease No.	
OPERATOR			k	NONE
APPLICATION F	OR PERMIT TO DRILL, DEEPE	N. OR PLUG BACK		
1a. Type of Work			P	7. Unit Agreement Name
		PLUG BACK		NONE
b. Type of Well				B. Farm or Lease Name
2. Name of Operator	OTHER	SINGLE MULTIPLE ZONE ZONE		L. R. Kershaw
	TEXACO Inc.		2	9. Well No. 9
3, Address of Operator				10. Field and Pool, or Wildcat
	P. 0. Box 728 - Hobbs,	New Mexico		Skaggs Drinkard
4. Location of Well UNIT LETTER	B LOCATED 661	FEET FROM THE North	LINE	
AND 1777 FEET FROM THE	East LINE OF SEC. 13	1WP. 20-S RGE. 37-E		
				2. County Lea
			ÌÌÌÌÌ	
	*******	19. Proposed Depth 19A. Ft	ormation	20. Rotary or C.T.
		6880 [•] Change Dr	inkard	
21. Elevations (Show whether DF, RT, 3566 (D. F.)	· · · ·	21B. Drilling Contractor		22. Approx. Date Work will start
	Old Well	Old Well		February 8, 1965

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
NO CHANGE					

- NOTE: THIS IS AN OLD WELL, NO CHANGE IN DEPTH, NO CHANGE IN CASING PROGRAM, the Blinebry formation will be abandoned, proposed workover in the Skaggs Drinkard Pool as follows:
 - 1. Squeeze perforations of Blinebry zone from 5759' to 5864' with 100 Sx. Class "A" cement containing 1.5% fluid loss additive and 2% salt.
 - 2. Rig up reverse unit with 1 5/8" drill pipe and drill out Blinebry string to 6879.
 - 3. Load 2 7/8" Casing with lease oil and pull drill pipe.
 - 4. Run correlation gamma ray log and perforate 2 7/8" Casing with one jet shot at 6854', 6856', 6858', 6860', 6875', and 6877'. (Skaggs Drinkard Zone).
 - 5. Acidize perforations with 2000 gallons of 15% NE acid in two stages with 4 ball sealers between stages. Swab well, Test, place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-Tive zone, give blowout preventer program, if any.

pemplete to the best of my knowledge and belief.		
Tule_Assistant District	Date]	Pebruary 5, 1965.
Superintendent	f	
TITLE	DATE	and an
	Superintendent	<u>Tule_Assistant District</u> <u>Date_1</u> Superintendent