

January 19, 1965

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Application for Dual Tubingless
Completion, TEXACO Inc. L. R.
Kershaw Well No. 9, Lea County,
New Mexico.

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests administrative approval for the dual tubingless completion of L. R. Kershaw Well No. 9 in the Weir Tubb Pool and Skaggs Drinkard Pool. This well is located in Unit B, Section 13, Township 20 South, Range 37 East, Lea County, New Mexico.

New Mexico Oil Conservation Commission Order No. R-2610 authorized the completion of the aforesaid well in such manner as to produce oil from the East Weir-Blinebry Pool and an undesignated Tubb oil pool through parallel strings of 2-7/8 inch casing cemented in a common well bore. It is proposed that the Blinebry zone be abandoned by cement squeezing and recompleting this respective casing string in the Skaggs Drinkard Pool. Approval has been granted previously by the New Mexico Oil Conservation Commission for the dual tubingless completion of a well in the Weir Tubb and Skaggs Drinkard Pools in TEXACO Inc.'s M. B. Weir "B" Well No. 7 by Order No. R-2392.

Attached is "Application for Multiple Completion", lease plat and diagrammatic sketch of the proposed completion. A copy of this application is being sent this date to the offset operator by registered mail.

Yours very truly,

H. D. Raymond
H. D. Raymond
Assistant District Superintendent

WPY-bh
CC: NMOCC-Hobbs
Offset Operator

Attachments

1941-1942

THE MIDDLE OIL COMPANY

1941-1942

1941-1942

1941-1942

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator TEXACO Inc.		County Lea	Date January 19, 1965
Address P.O. Box 728, Hobbs,		Lease L. R. Kershaw	Well No. 9
Location of Well B	Unit 13	Township 20 South	Range 37 East

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO _____

2. If answer is yes, identify one such instance: Order No. **R-2392**; Operator Lease, and Well No.: **TEXACO Inc. M. B. Weir "B" Well No. 7**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Weir Tubb		Skaggs Drinkard
b. Top and Bottom of Pay Section (Perforations)	6439' - 6521'		6854' - 6877'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Pump

4. The following are attached. (Please check YES or NO)

- | Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Company, P.O. Box 427, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO _____. If answer is yes, give date of such notification **January 19, 1965 (by registered mail)**

CERTIFICATE: I, the undersigned, state that I am the **Assist. Dist. Supt.** of **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

***Log submitted with initial dual application for Blinberry & Tubb completion.**

H.D. Raymond

Signature

H.D. Raymond

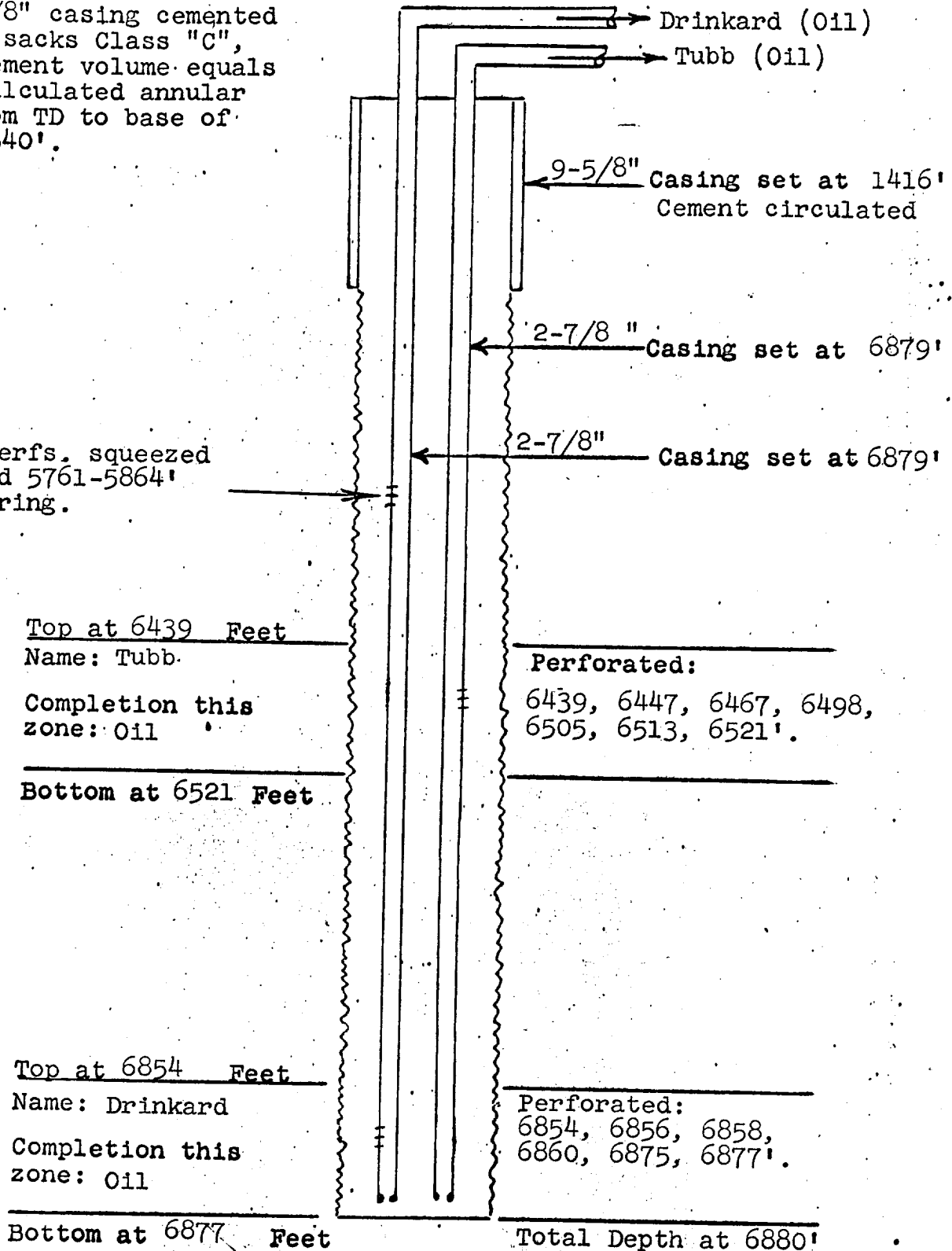
*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION (TUBINGLESS)

NOTE: 2-7/8" casing cemented with 2080 sacks Class "C", 4% gel. Cement volume equals 260% of calculated annular volume from TD to base of salt at 2540'.

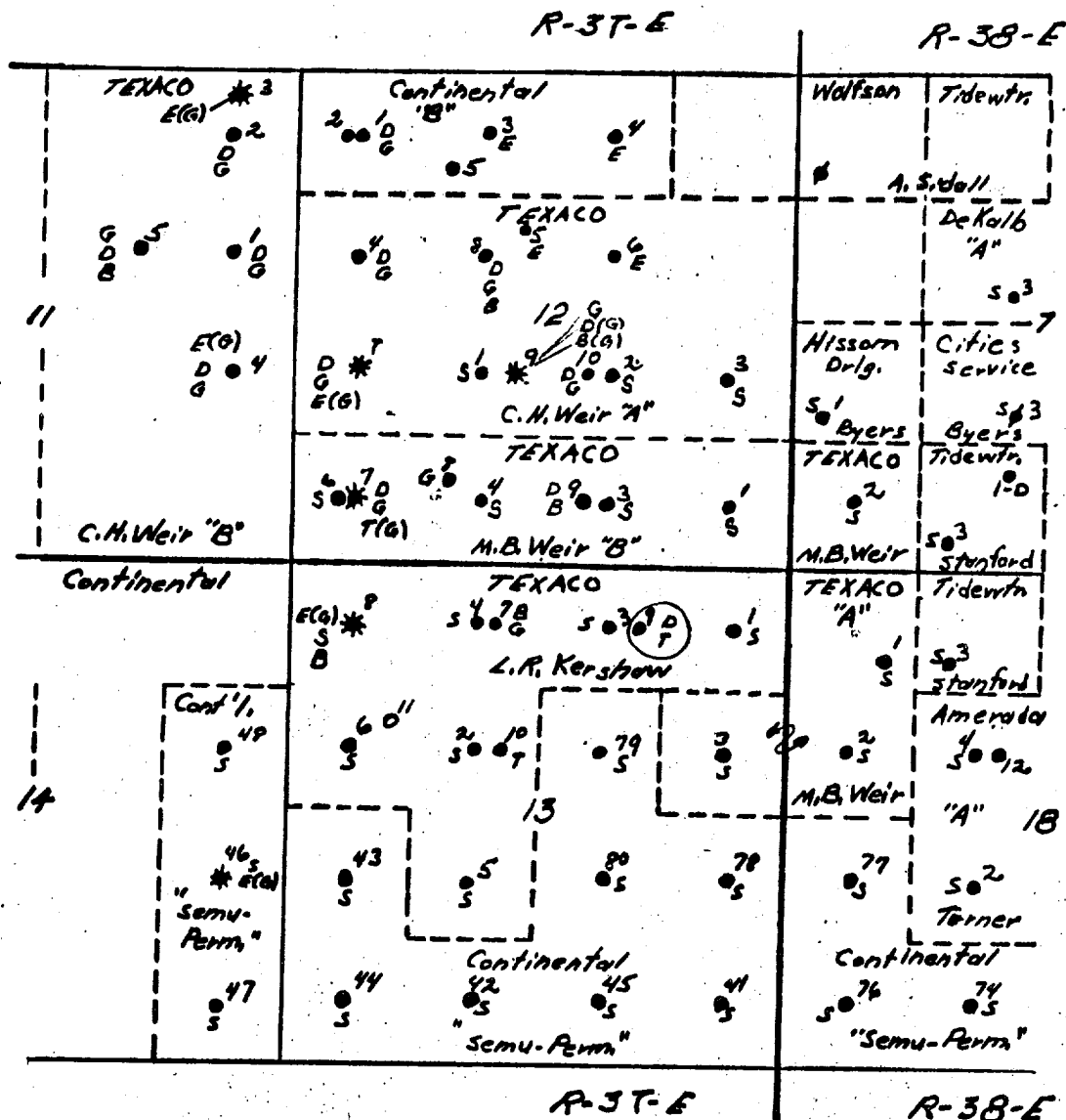
Blinebry perms. squeezed & abandoned 5761-5864' in this string.



TEXACO Inc.

LEASE: L. R. Kershaw Well No. 9
 FIELD: Weir (Tubb) & Skaggs (Drinkard)
 DATE: January 19, 1965

T-20-8



T-20-3

Legend (Pools)

TEXACO Inc.
L. R. KERSHAW LEASE PLAT
LEA COUNTY, NEW MEXICO

S-Skaggs
D-Skaggs Drinkard
D(G)-Undesig. Drinkard Gas
G-Skaggs Glorieta
E-Eumont
E(G)-Eumont Gas
B-East Weir Blinebry
B(G)-Undesign. Blinebry Gas
T-Weir Tubb
T(G)-Undesig. Tubb Gas

Scale: 1" = 2000'

OFFSET OPERATORS

Continental Oil Co., Box 427, Hobbs,
N. M.