

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER-LEAKAGE TEST

Zone Seepage

Completion test

Operator TEXACO, INC.				Lease L.R. Kershaw		Well No. 9	
Location of Well	Unit 8	Sec 13	Twp 20-S	Rge 37-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	East Weir Blinbry		Oil	Flow	Csg. (2 7/8")	15/64	
Lower Compl	Undesignated Tubbs		Oil	Flow	Csg. (2 7/8")	15/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:45 A.M. (1-10-64)

Well opened at (hour, date): 2:10 P.M. (1-10-64)

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	<u>200</u>	<u>1300</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>100</u>	<u>1025</u>
Minimum pressure during test.....	<u>100</u>	<u>550</u>
Pressure at conclusion of test.....	<u>100</u>	<u>800</u>
Pressure change during test (Maximum minus Minimum).....	<u>-0-</u>	<u>475</u>
Was pressure change an increase or a decrease?.....	<u>—</u>	<u>decrease</u>
Well closed at (hour, date): <u>8:30 A.M. (1-11-64)</u>	Total Time On Production <u>18 hrs 20 min.</u>	
Oil Production	Gas Production	
During Test: <u>71</u> bbls; Grav. <u>39.1</u>	During Test <u>178</u> MCF; GOR <u>2507</u>	
Remarks <u>The pen on the E. Weir Blinbry zone was apparently stuck on 200 psi. Moving the meter caused a 100 psi pressure drop on the chart</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 6:20 P.M. (1-11-64)

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	<u>100</u>	<u>1100</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>70</u>	<u>1100</u>
Minimum pressure during test.....	<u>0</u>	<u>1100</u>
Pressure at conclusion of test.....	<u>0</u>	<u>1100</u>
Pressure change during test (Maximum minus Minimum).....	<u>70</u>	<u>-0-</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>—</u>
Well closed at (hour, date): <u>2:00 A.M. (1-12-64)</u>	Total time on Production <u>14 hrs 40 min.</u>	
Oil Production	Gas Production	
During Test: <u>8</u> bbls; Grav. <u>40</u>	During Test <u>9</u> MCF; GOR <u>1125</u>	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JAN 22 1964 19
New Mexico Oil Conservation Commission

Operator TEXACO, INC.
By [Signature]
Title Assistant District Superintendent
Date 1-15-64

FORM C-124
(Rev. 9-53)

POOL

POOL DATUM -2700 NOMINAL SHUT-IN TIME 65 $\frac{1}{2}$ HRS: AVERAGE POOL TEMPERATURE 98 PO

LEASE NO.	WELL NO.	UNIT	S-T-R	DATE PRESS. RUN	TIME S.I. HRS./MINS.	D.F. ELEV.	GAUGE DEPTH	GRADIENT TBG.	B.H.P. @ GAUGE DEPTH	B.H.P. @ POOL DATUM	PREVIOUS TEST @ DATUM PRESS.	DATE
L R. Herzshaw	9	8	13-20-37	1-9-64	65/30	3567	6267	.315	2402	2402	initial test	

