NUMBER OF CO				EW MEXIC	0 01L 0	CONSER	VATION	COMMISSION		
LAND OFFICE	01L 6A3				~			BBS OFFICE (		
PROAATION OFFICE (Submit to appropriate District Office as pellewilliss 3n 22 ie 14 883										
Name of Company TEXACO Inc. Address P. O. Box 728 - Hobbs, New Mexico										
Lease L. R. Kershaw				9	Unit Letter B	Section	Township	20 <b>-</b> S	Range 37-E	
Date Work Po Nove	ember 9, 1	Weir,			Lea					
THIS IS A REPORT OF: (Cbeck appropriate block)										
Beginning Drilling Operations I Casing Test and Cement Job Other (Explain):										
Plugging Remedial Work										
Detailed account of work done, nature and quantity of materials used, and results obtained. NOTE: This well originally to be completed in the SKAGGS GLORIETA, WEIR, EAST BLINEBRY, AND WEIR, TUBB FIELDS, will now be a dual in the WEIR, EAST BLINEBRY, and WEIR, TUBB FIELDS. Total Depth - 6880' 9 5/8" O. D. Casing Cemented at 1416'										
Zone Y - Weir, East Blinebry, Ran 6867' of 2 7/8" O. D. Casing, (6.40 LB), (J-55 - NEW), 8-R, and cemented at 6879'. RA collar & 8' sub at 5726'. LI plug at 6875'.										
Zone Z - Weir, Tubb, Ran 6867' of 2 7/8" O. D. Casing, (6.40 LB), (J-55 - NEW), 8-R, and cemented at 6879'. RA collar & 4' sub at 6285'. LI plug at 6875'.										
Cemented both strings with 2080 Sx Class "C" 4% Gel with FRA in first 400 Sx. Spot 500 Gals acetic acid on top of plugs. Job complete 5:00 A.M. November 9, 1963. Tested above strings for 30 minutes with 2000 P.S. J. from 5:20 A.M. to 6:00 A.M. N										
Tested above strings for 30 minutes with 2000 P. S. I. from 5:30 A. M. to 6:00 A. M. November 10, 1963. Tested O.K. Drilled cement plugs and re-tested for 30 minutes with 2000 P. S. I. from 8:00 A. M. to 8:30 A. M. November 10, 1963. Tested O. K. Job complete 8:30 A. M.										
Witnessed by November 10, 1963. Position Company   C. F. Jackson Production Foreman TEXACO Inc.										
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY										
D F Elev. T D				ORIGINAL WELL DATA			Producing Interval		Completion Date	
Tubing Diame	ter	Tu	bing Depth	<u></u>	Oil Str	ing Diamer	l	Oil String	] Depth	
Perforated Interval(s)										
Open Hole Interval Producing Formation(s)										
r		<u> </u>		RESULTS		T		·····	·····	
Test Before	Date of Test		Oil Production BPD	Gas Pro MCF	duction PD		roduction PD	GOR Cubic feet/Bi	Gas Well Potential MCFPD	
Workover After										
Workover	·····									
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.										
1 AT						Name UE. Mergan				
						Position W./E. Morgan Assistant to The District Superintendent				
Date 020 1 2 1963						Company TEXACO Inc.				