

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which the well was assigned. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc - P.O. Box 728

Hobbs, New Mexico November 18 1963

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. L.R. Kershaw Well No. 9 in NW 1/4 NE 1/4
(Company or Operator) (Lease)
B Sec. 13 T. 20S R. 37E NMPM. Weir, Tubb Pool

Lea

County. Date Spudded. Oct. 18, 1963 Date Drilling Completed Nov. 7, 1963

Please indicate location:

D	C	B	A
E	F	X	H
L	K	J	I
M	N	O	P

Elevation 3566' (D.F.) Total Depth 6880' PBD 6875'

Top Oil/Gas Pay 6439' Name of Prod. Form. Tubb

PRODUCING INTERVAL - 6439', 6447', 6467', 6498'

Perforations 6505', 6513', 6521'

Open Hole None Depth Casing Shoe 6879' Depth Tubing 6879'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 139 bbls. oil, 0 bbls water in 8 hrs, 0 min. Size 30/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 175 Tubing Press. 120 Date first new oil run to tanks November 12, 1963

Oil Transporter The Permian Corporation

Gas Transporter Vented - To be connected later

Remarks: Perforate 2-7/8" casing with one jet shot at 6439', 6447', 6467', 6498', 6505', 6513', and 6521'. Acidize with 1050 gallons LSTNE in 7 stages with one ball sealer between stages. Frac with 10,000 gallons gelled lease crude & 5000 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

TEXACO Inc.

(Company or Operator)

By: _____

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 728, Hobbs, New Mexico

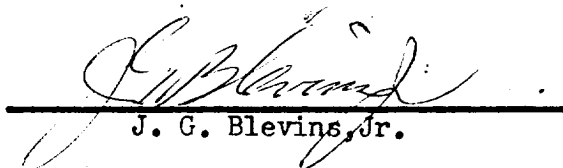
OIL CONSERVATION COMMISSION

By: _____

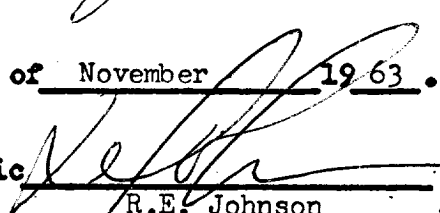
Title _____

HOBBS OFFICE O. C. C.
Nov. 18 3 18 PM '63

I J. G. Blevins, Jr. being of lawful age and being the
Assistant District Superintendent for Texaco Inc., do state that the
deviation record which appears on this form is true and correct to the best of my
knowledge.


J. G. Blevins, Jr.

Subscribed and sworn to before me this 18th day of November 1963.

for Lea County, State of New Mexico Notary Republic 
R. E. Johnson

Lease L. R. Kershaw Well No. 9

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
338'	1/4
812'	1/2
1400'	1/4
1927'	1/2
2679'	1
2962'	3/4
3496'	1/2
3839'	1 1/2
4438'	3/4
4844'	1/2
5626'	1 1/4
5900'	3/4
6520'	3/4
6875'	1/2
6880'	1/2