

October 31, 1963

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application for Triple Tubingless
Completion, L. R. Kershaw Well No.
9, Lea County, New Mexico.

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is Texaco's Application for triple tubingless completion for the L. R. Kershaw Well No. 9, located 760 feet from the north line and 1900 feet from the east line, Unit B, Section 13, T-20S, R-37E, Lea County, New Mexico. Texaco plans to complete this well as a triple tubingless oil completion in the Skaggs (Glorieta), Weir, East (Blinbry) and Weir (Tubb Gas) Pools. It is anticipated that all zones will flow initially. Approval has been granted previously by the New Mexico Oil Conservation Commission for these zones in Texaco Inc.'s C. H. Weir "A" Well No. 8, Skaggs (Glorieta), East Weir (Blinbry) and Skaggs (Drinkard) and M. B. Weir "B" Well No. 7, Weir (Tubb Gas) and Skaggs (Drinkard).

Also attached is a copy of the plat showing the area immediately surrounding Texaco's L. R. Kershaw Lease and a diagrammatic sketch of the proposed triple tubingless completion. It is respectfully requested that Texaco Inc. be granted administrative approval for this application as provided for under Rule 112-A.

Yours very truly,


J. G. Blevins, Jr.
Assistant District Supt.

WPY-bh
CC: NMOC, Hobbs
Offset Operator

Attachments

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

HUBBS OFFICE O. C. C.

Operator TEXACO Inc.		County Lea		Date Oct 31 1963
Address Box 728-Hobbs, New Mexico		Lease L. R. Kershaw		Well No. 9
Location of Well	Unit B	Section 13	Township 20-S	Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. **TEXACO Inc. C. H. Weir "A" Well No. 8, Skaggs (Glorieta), Weir, E. (Blinbry) & Skaggs (Drinkard) Order MC-1186 and M. B. Weir "B" Well No. 7, Tubb (Gas) and Skaggs (Drinkard)** Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Skaggs Glorieta	Weir, E. (Blinbry)	Weir (Tubb Gas)
b. Top and Bottom of Pay Section (Perforations)	Est. 5240-5250'	Est. 5800-5850'	Est. 6350-6370'
c. Type of production (Oil or Gas)	Oil	Oil	Gas
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)

Yes

a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes

b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

No

c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

No

d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Company - Box 68 - Eunice, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **October 31, 1963 (By Registered Mail)**

CERTIFICATE: I, the undersigned, state that I am the **Asst. Dist. Superintendent** of the **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

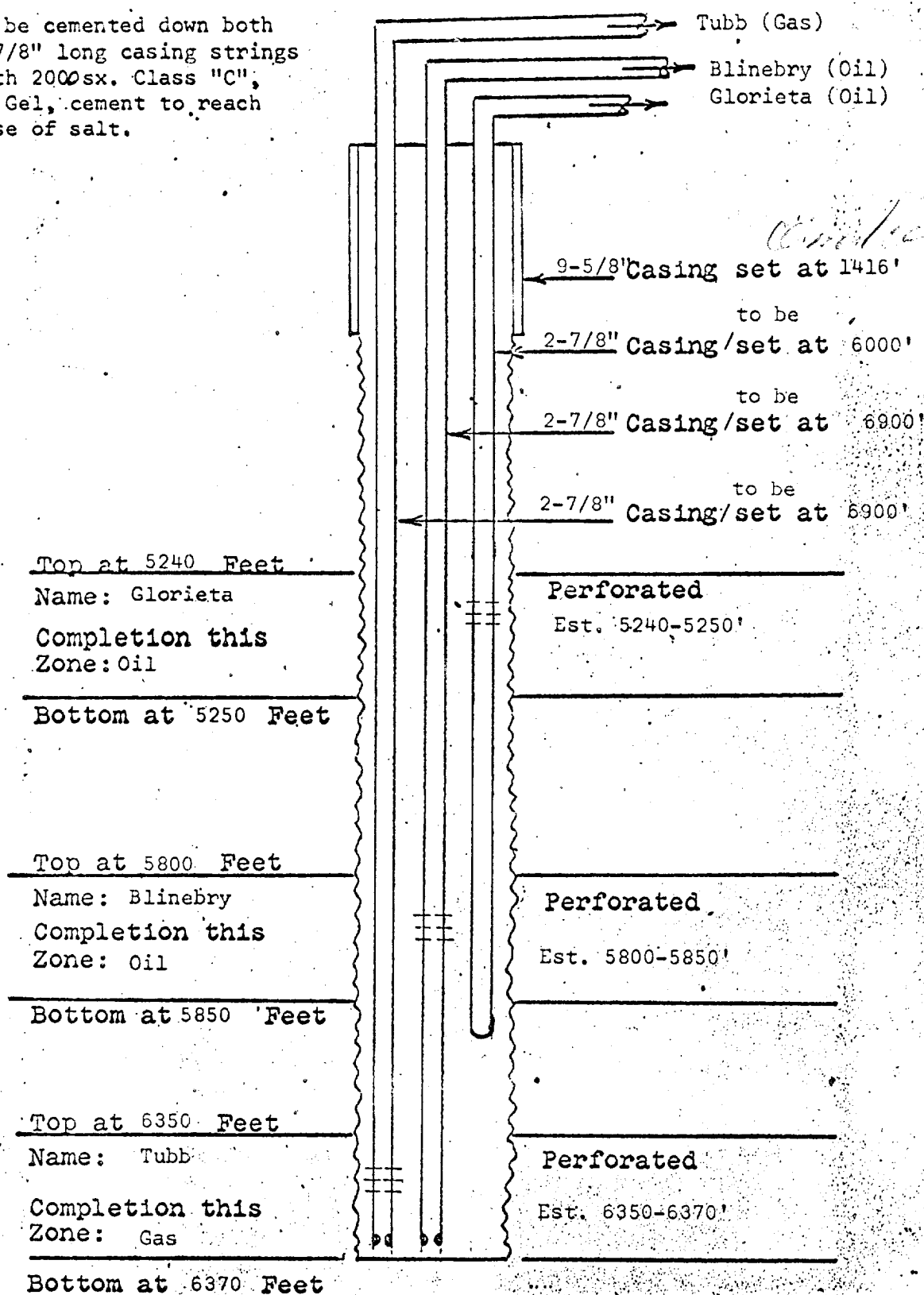
Signature **J. G. Blevins, Jr.**

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION INSTALLATION (TUBINGLESS)

NOTE: To be cemented down both
2-7/8" long casing strings
with 2000sx. Class "C",
4% Gel, cement to reach
base of salt.



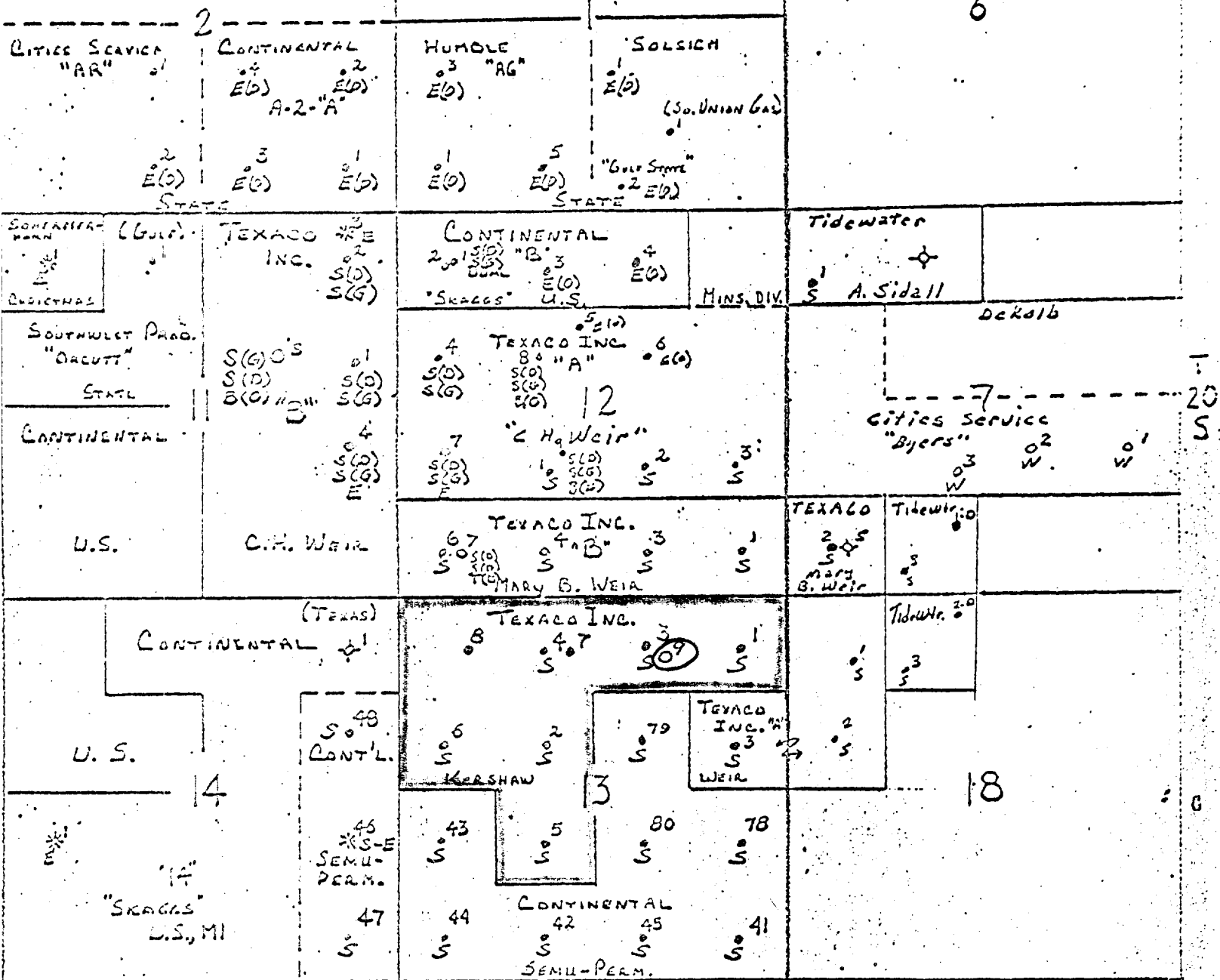
TEXACO Inc.

LEASE: L. R. Kershaw Well No. 9
FIELD: Skaggs (Glorieta), Weir (Tubb Gas) & Weir, East (Blinebry)
DATE: October 31, 1963

R-37-E

R-38-E

6



R-37-E

R-38-E

Plat of TEXACO Inc.
L. R. Kershaw Lease
Lea County, New Mexico.
Scale: 1" = 2000'

LEGEND (Pools)

- S - Skaggs
- S(D) - Skaggs Drinkard
- S(C) - Skaggs Clorieta
- E - Eumont Gas
- E(O) - Eumont Oil
- W - Warren McKee
- B(O) - East Weir Blinbry
- B(C) - Blinbry Gas (Undesignated)
- T(C) - Tubb Gas (Undesignated)

OFFSET OPERATORS

Continental Oil Co., Box 68, Eunice, N. Mex.