

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

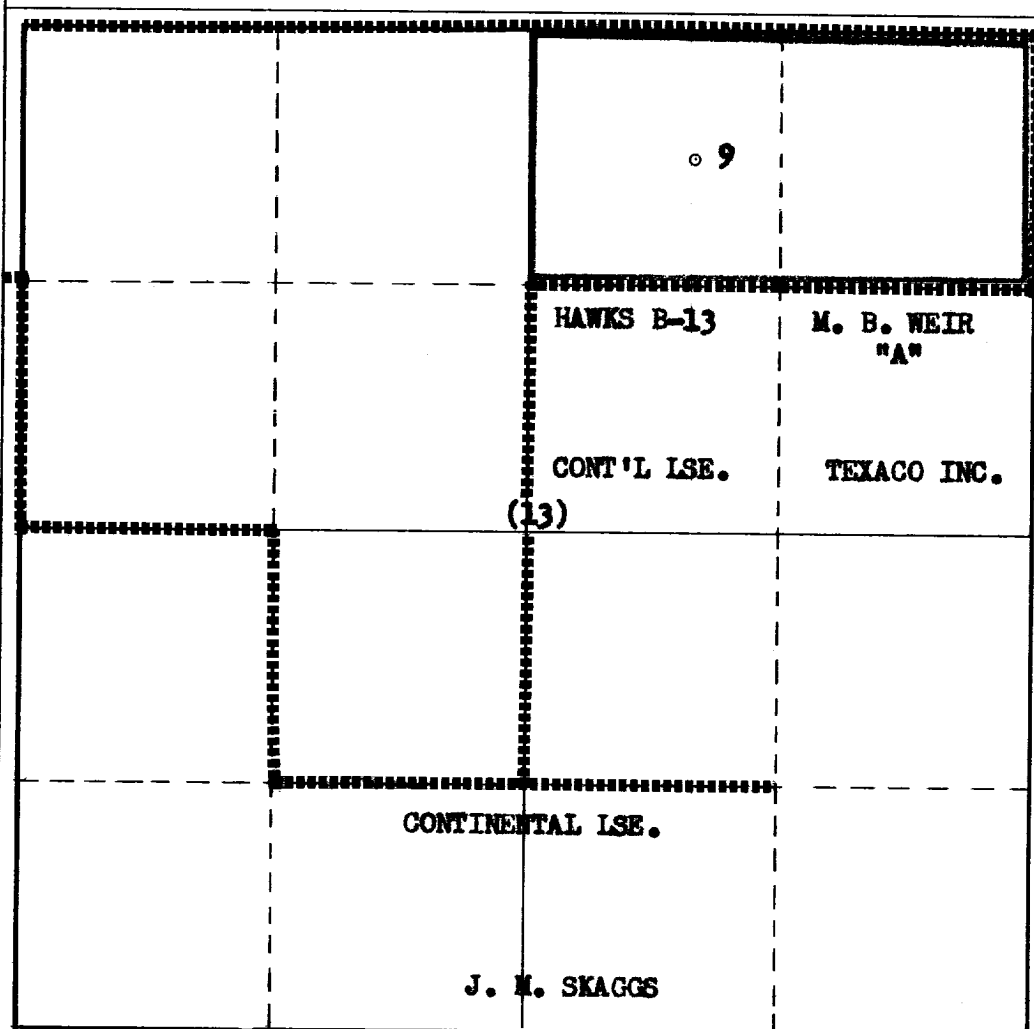
Operator TEXACO INC.			Lease L. R. KERSHAW		Well No. 9
Unit Letter B	Section 13	Township 20 SOUTH	Range 37 EAST	County LEA	
Actual Footage Location of Well: 661 feet from the NORTH line and 1777 feet from the EAST line SEC. 13					
Ground Level Elev. 3556	Producing Formation TUBB	Pool WEIR TUBB EAST		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

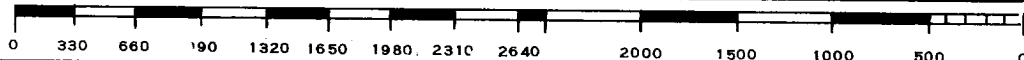
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. V. GANNON
 Position **DISTRICT SUPERINTENDENT**
 Company **TEXACO INC.**
 Date **AUGUST 21, 1972**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
 Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____



RECEIVED

AUG 22 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

COUNTY	Lea	FIELD	Undesignated	STATE	N.M.	NO.	
OPR.	Texaco Inc.	MAP					
NO.	9	LSE	Kershaw, L. R.				
SEC.	13	T.	20S	BLK.	37E	SUR.	CO-ORD.
LOC. 661' fr N Line & 1777' fr E Line of Sec.							
MI.	FROM 1-23-64(B)			CLASS.	EL. 3566'		
SPUD.	10-18-63	COMP.	11-16-63	FORMATION	DATUM	FORMATION	DATUM
IRT.				LOG:			
				Yates	2715		
CSG. & SX.				Queen	3515		
8 5/8"	1416'	700		SA	4083		
2 7/8"	6879')			Glor	5283		
2 7/8"	6879')	2080		Bli	5822		
TBG.	DEPTH	SIZE		Tubb	6370		
LOGS	EL	GR	RA	IND	HC	A	
				Drkd	6800		
				TD	6880'	PB	6875'
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.
6439-6521'	Flwd 417 BOPD		30/64"	2519	39.1		120# 8 hr
(Tubb)							test of 139 bbls oil
5759-5864'	Pmpd 3 BO + 3 BW			667	40.		24 hr
(Blinebry)							
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CONT.				PROP DEPTH	6900'	TYPE	
DATE							

F.R. 10-17-63
PD 6900' - Glorieta, Blinebry & Tubb.

10-21-63 TD 1416', WOC.
10-28-63 Drlg. 4468' lm. & dolo.
11-4-63 Drlg. 6277' lm.
11-11-63 TD 6880', PB 6875', MO Rotary.
11-18-63 TD 6880', PB 6875', swbg Blinebry.
Perf (Blinebry) @ 5761', 5799', 5815', 5833',
5845', & 5864' W/l SPI
Ac. 900 gals.
Frac 10,000 gals oil + 10,000# sd.
Swbd 20 bbls BS&W & swbd dry.
Perf (Tubb) @ 6439', 6447', 6467', 6498', 6505',
6513', 6521' W/l SPI,
Ac. 1050 gals
Frac 10,000 gals oil + 5000# sd. & Completed.

11-26-63 TD 6880', PB 6875', swbg.
Perf (Blinebry) 5759', 5763', 5771', 5772',
5799', 5801', 5810', 5813', 5818', 5832',
5834', 5844', 5847', 5857', 5860', 5864'
W/1 SPI
Ac. 5000 gals,
Frac 20,000 gals oil + 20,000# sd.
12-2-63 TD 6880', PB 6875', swbg load.
Swbd 75 BLO + 64 BW/30 hrs.
12-9-63 TD 6880', PB 6875', pmpg load.
Pmpd 19 BLO/24 hrs. (-433 BLO)
12-16-63 TD 6880', PB 6875', pmpg load.
Pmpd 44 BLO/48 hrs. (-328 BLO).
12-30-63 TD 6880', PB 6875', pmpg load.
Pmpd 33 BLO/72 hrs. (-84 BLO).

1-6-64 TD 6880', PB 6875', pmpg load.
Pmpd 11 BLO/24 hrs. (-40 BLO).
1-13-64 TD 6880', PB 6875', SI for BHP.
1-20-64 TD 6880', PB 6875', pmpg load.
Pmpd 6 BLO + 4 BW/48 hrs. (-12 BLO).
1-27-64 TD 6880', PB 6875', COMPLETED.