

(November 1983)

(formerly 9-330)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATED

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
LC 031670A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SEMU Burger, Well # 81

9. API NO.

30-025-20500

10. FIELD AND POOL, OR WILDCAT

Eumont Yates 7 Rvrs Qn (Pro Gas)

11. SEC., T., R., M. OR BLOCK AND SURVEY  
OR AREA

Sec. 19, T 20S, R 38E

12. COUNTY OR  
FARISH

13. STATE

Lea

NM

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL

WELL ☐

GAS

WELL ☒DRY ☐OTHER ☐

1b. TYPE OF COMPLETION:

NE

WELL ☐

WORK

OVER ☐

DEEP-

EN ☐

PLUG

BACK ☒

DIFF.

RESVR. ☐OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

660' FSL &amp; 660 Unit Ltr 'P'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

16. Date T.D. Reached

17. DATE COMP (Ready to prod)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

RC 1-19-98

20. TOTAL DEPTH, MD & TVD  
3901'21. PLUG, BACK T.D., MD & TVD  
3700'22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD &amp; TVD)\*

2986-3231' Seven Rivers

25. WAS DIRECTIONAL  
SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Seven Rvrs W/4 SPF @ 2986-92,  
3002-16, 3021-27, 3110-14, 3153-56,  
3185-95, 3204-06, 3212-17, 3227-31

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL MD	AMT. AND KIND OF MATERIAL USED
2986-3231	2000 gal 15% HCL, 1200 gal 15% HCL.

33.\* PRODUCTION

DATE FIRST PRODUCTION 1-19-98		PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 1-28-98	HOURS TESTED 24	CHOKE SIZE 18/64	PROD'N. FOR OIL- BBL. TEST PERIOD	GAS-MCF. 0	505	WATER - BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 370#	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL- BBL. 0	GAS - MCF. 505	WATER - BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Sold

35. LIST OF ATTACHMENTS

Corrected Report to Change Lease Name

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*David R. Glass*

TITLE Sr Regulatory Specialist

DATE

12-28-98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM(6), SHEAR, COST ASST, PONCA, FILEROOM

