District I - (505) 393-6161 P O. Box 1980

Hobbs. NM 88241-1980 District II - (505) 748-1283 SILS First

Artesia, NM 88210 District [II - (505) 334-6178 1000 Rio Brazos Road

Aztec, NM 87410 District IV

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street

Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/93

> Submit Origina Plus 2 Conic to appropriat. District Office

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

	E COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICE OF THE OIL CONSERVATION DIVISION. Operator: Conoco Inc.	
1.	Operator: OGRID #: 005073	
	Address:10 Desta Dr., Ste 100 W. Midland, TX 79705	
	Contact Party: Sherry A. Cooper Phone: 915-686-6183	
Ħ.	Name of Well: SEMU Burger #81 Location of Well: Unit Letter P 660 Feet from the S	ne.
111,	Date Workover Procedures Commenced:	
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.	
V.		
	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, a table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.	nd on
VI.	table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover. Pool(s) on which Production Projection is based:	nd on
VI.	which shows the future rate of production based on well performance prior to performing Workover.	nd on
VI.	which shows the future rate of production based on well performance prior to performing Workover. Pool(s) on which Production Projection is based:	nd on
	which shows the future rate of production based on well performance prior to performing Workover. Pool(s) on which Production Projection is based: Skaggs Grayburg AFFIDAVIT: State of	nd on
	which shows the future rate of production based on well performance prior to performing Workover. Pool(s) on which Production Projection is based: Skaggs Grayburg AFFIDAVIT:	nd on
VII.	which shows the future rate of production based on well performance prior to performing Workover. Pool(s) on which Production Projection is based: Skaggs Grayburg AFFIDAVIT: State of	nd on

- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

Sr. Staff Financial Assistant

(Title)

SUBSC	CRIBED AND SWORN TO before me this 8th day of DECEMBER, 1998. MILL A. CLAY
My Cor	Motary Public Notary Public LOREE A. CLAY NOTARY PUBLIC STATE OF TEXAS My Comm. Exp. July 2, 2000
FOR O	IL CONSERVATION DIVISION USE ONLY:
VIII.	CERTIFICATION OF APPROVAL:
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995 Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of
	Jan 3 Mant
·.	District Supervisor, District / Oil Conservation Division
	Date:///99
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE:

.