

SEMU No. 81

PRESENT COMPLETION

*Re: Casing
Squeeze*

660' FSL & 660' FEL
SEC. 19, T20S, R38E
LEA COUNTY, N.M.

GLE: 3,535'

KBE: 10.0' AGL

WELL STATUS: well is
currently producing as a
Seven Rivers Gas Well

SURFACE CASING

7-5/8", 24#, H-40, @ 328'

TOC @ 2400'
From Temp. Log

2-3/8", 4.7#, J-55, EUE tubing with
inflatable packer set at 2874'

Retrievable packer with Baker G plug
set at 3425'

CIBP @ 3700'

PRODUCTION CASING

4-1/2", 9.5#, J-55 @ 3940'

Squeezed casing leak from 766' - 828'

Cement between 2-3/8" tubing and
4-1/2" casing from 100' - 2600'

SEVEN RIVERS

[W/ 4JSPF]

2986' - 92', 3002' - 16', 3021' - 27',
3110' - 14', 3153' - 56', 3185' - 95',
3204' - 06', 3212' - 17', 3227' - 31'

Treated with 3200 gals of 15% HCL

GRAYBURG

[W/ 1JSPF, 13 holes]

3752', 3770', 3783', 3787', 3799',
3829', 3836', 3848', 3858', 3864',
3877', 3890', 3915'

Treated with 1500 gals of 15% HCL
and fraced with 20,000 lbs

PBTD 3,901'

TD @ 3940'

100-10249

100-10249 P 3 16

100-10249 P 3 16

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