DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT N.M. Oil Cons P.O. Box 1980 rBudget Bureau No. 1004-0135 Divestion and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS P.O. Box 1980 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation Type of Well INJECTION Well INJECTION	Form 3160-5			
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