

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 031670A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. SEMU Permian
Well #81

9. API Well No.

30 025 20500

10. Field and Pool, or Exploratory Area

Skaggs Grayburg

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 660 FSL & 660 FEL

Location: Sec 19, T20S, R38E

TD: Same

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-27-97: MIRU. POH, clean out to 390', circulate clean.

5-28-97: GIH w/RBP & packer, set RBP @ 3895', packer @ 3815', acidize lower Grayburg, communitized. Pumped 3900 gals 15% HCL. Left well flowing overnight.

5-29-97: Release packer, latch onto RBP, set RBP @ 2550', pull out of hole with packer, squeeze @ 692-765' w/200 sx Thixotropic, hesitated cement, SION.

5-30-97: Tag cement @ 609', drill out to 840', test casing- did not hold, pumped 100 sx Cl C w/2%, shut in.

6-2-97: Tagged cement @ 503'. Drill out to 825'. Go in hole, circulated sand off RBP, latch on & release. POH w/RBP, go in hole with production tubing. SION.

6-3-97: Land tubing w/SN @ 3767', go in hole with rods & pump, well put on production.

RECEIVED
1997 JUN 10 A 10:37
BUREAU OF LAND MGMT.
REGISTRATION SERVICE

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie

REGULATORY AGENT

Date 6-7-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID H. GLAUS
JUN 11 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side