ANTA Fr. Santa Fe, New Mexico FILE ULE G.E. LAND OFFICE I OIL I OIL	NUMERA OF COP RECEIVED	W MEXICO OIL CONSERVATI COMMISSION (Form C-104) Revised 7/1/57
REQUEST FOR (OIL) - (OLS) ALLOWAPLEC.C.	SANTA FE	Santa Fe, New Mexico
	PILE	REQUEST FOR (OU) - MARY ATTOWARTER
	TRANSPORTER	JAH 28 10 32 AN New Well
PRORATION OFFICE	PRORATION OFFICE	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

PRODUCTING INTERVAL       - 5/32. 5/10, 5/10, 5/10, 5/10, 3/10	2	mpany or Oper Sec	19	т 20\$	(Lease) R <b>38E</b>	NMP	м	kagga.	Graybu	cg	Pool
Please indicate location:       Elevation:       3545 DF       Total Depth:       State       Percent Procession:       Percent Procent Procession:       PercentProcen	B	ther									
Press Inducate IX AUGN.       Top 011/3xx Pay       3752       Name of Fred. Form.       Grayburg         C       B       A       Perforations       3836, 3848, 3858, 3864, 3877, 3799, 3829, 3915 w/1         Perforations       3836, 3848, 3858, 3864, 3877, 3890, 3915 w/1       Depth       Depth         Perforations       3836, 3848, 3858, 3864, 3877, 3890, 3915 w/1       Depth       Depth         Perforations       3836, 3848, 3858, 3864, 3877, 3890, 3915 w/1       Depth       Depth         Open Hole       Depth       Depth       Depth       Depth       Depth         Open Hole       Depth       Depth       Depth       Depth       Depth       Depth         Open Hole       Depth       Depth       Depth       Depth       Depth       Depth       Depth         Off       K       J       I       Nutral Prod. Test:       Depth	L	8		County. Date	. Spudded	12-17-	•63	Date Drill:	ing Complete	м <u>12-</u> 7	20-03
C       B       A         PRODUCTING INTERNAL - 3752, 3770, 3783, 3787, 3799, 3829,         Perforations       3836, 3848, 3858, 3864, 3877, 3890, 3915 w/1         Perforations       3836, 3848, 3858, 3864, 3877, 3890, 3915 w/1         Perforations       3836, 3848, 3858, 3864, 3877, 3890, 3915 w/1         Depth       Depth         OIL WELL TEST       Depth         Natural Prod. Test:       Dbls.oil,         Dad oil used):       30         Dad oil used):       30         Dad oil used):       30         Protocoling Generating Record       Wethod of Testing         C(FOOTACE)       Natural Prod. Test:         Matural Prod. Test:       MCF/Day: Hours flowed         C(FOOTACE)       Natural Prod. Test:         Matural Prod. Test:       MCF/Day: Hours flowed         Cost PSL & 660'       PSL         Nord PX       Natural Prod. Test:         Matural Prod. Test:       MCF/Day: Hours flowed         Choke Size       Method of Testing:         Cost PSL & 660'       PSL         Nord PX       Natural Prod. Test:         Matural Prod. Test:       MCF/Day: Hours flowed         Choke Size       Method of Testing:         Cost Test After Acid or Fracture Treatment:	Plea	se indicate lo	cation:								
PRODUCTIX: INFERVAL - 3/24. 3/(0, 3/63, 3/67, 3/89, 3029).         Perforations       3836, 3848, 3858, 3864, 3877, 3890, 3915 w/?         Perforations       3836, 3848, 3858, 3864, 3877, 3890, 3915 w/?         Perforations       3836, 3848, 3858, 3864, 3877, 3890, 3915 w/?         Perforations       3836, 3848, 3858, 3864, 3877, 3890, 3915 w/?         Perforations       3836, 3848, 3858, 3864, 3877, 3890, 3915 w/?         Perforations       3836, 3848, 3858, 3864, 3877, 3890, 3915 w/?         Oll dell       Open hele         Basing Shoe       3940         Dettine       Climetal         N       O         P       Attral Prod. Test:       bbls.oil,         Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Orboke       One to the Computer of Compu		C B									
F       G       H       Open Hole       Depth Gasing Shoe       3940       Depth Tubing       3767         X       J       I       Open Hole       Casing Shoe       3940       Depth Tubing       3767         X       J       I       Natural Prod. Test:       bbls.oil,       bbls.oil,       bbls.water in       hrs,min. Size         I       N       O       P       It with TEST       Choke       Size       min. Size         Image Casing and Casenthing Record       Kethod of Testing (pitot, back pressure, etc.):											
Image: Construct of the second sec				Perforations_	3836, 3	848, 3	3858, 3	1864, 3	<u>1877, 38</u>	<u>390, 39</u>	<u>15 w/1</u>
Image: Construct of the second sec	2	F G	н	Open Hole			Casing St	10e39	40 Tui	cing	3767
K       J       I       Natural Frod. Test:bbls.oil,bbls water inmrs,min. Size         Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Onoke       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Onoke         1       N       0       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Onoke         1       N       0       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Onoke         1       N       0       P       Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Onoke         5601       PSL & 6601       PSL       Matural Prod. Test:NCF/Day; Hours flowed	ļ										
Image: Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size load oil used): 30 bbls.oil, 15 bbls water in 24 hrs, min. Size Put GAS #ELL TEST -         560 1 FSL & 660 1 FEL       Natural Frid. Test:MCF/Day; Hours flowedChoke Size         (FOUTAGE)       Natural Frid. Test:MCF/Day; Hours flowedChoke Size         Surr       Fert       Sax         7-5/8       328       200         4t-1/2       3940       225         2-3/8       3767       Choke SizeMethod of Testing:MCF/Day; Hours flowed         Casing and Campain and Looof # Treatment: [Give amounts of materials used, such as acid, water, oil, and sand] Acidized w/1500 gals [reaced x/20,000 gals crude 20,000 gals c		K J	I			bbls.oi	1.	bbls wat	er in	hrs, m	Choke in. Size
Image: Solution of the second seco		1									
Image of the use of the		NO									Unoke
GAS_AELLITEST -         560'       FSL & 660'         (FOUTAGE)         Ing Casing and Camenting Record         Surr       Fert         Sax       Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	•			load oll used	): <u> </u>	)15,011, <u> </u>	<u>_</u> DI	DIS WALEE 1	<u>25 </u>	·	
(FOOTAGE) ing Casing and Communications regarding well to:       Method of Testing (pitot, back pressure, etc.):					•						
ing casing and Communications regarding works of Testing (pitot, back pressure, etc.):	6601	<b>FSL &amp; 6</b>	50' FEL	Natural Prod.	Test:		MCF/Day;	Hours flow	ved	Choke Size	<u></u>
Surr       Fret       Sax       Test After Acid or Fracture Treatment:       MCF/Day; Hours flowed         7-5/8       328       200       Coke Size       Method of Testing:       MCF/Day; Hours flowed         4-1/2       3940       225       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/1500 gals: fraced w/20,000 gals crude.         2-3/8       3767       Casing	dng_Ca	(FOOTAGE) sing and Cemer	nting Record	A Method of Tes	ting (pitot, b	back press	sure, etc.)	·			
7-5/8       328       200         4-1/2       3940       225       Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/1500 gals       fraced w/20,000 gals       crude         2-3/8       3767       Casing       Tubing       Date first new       20,000         2-3/8       3767       Tubing       Date first new       20,000         Casing       Tubing       Date first new       1=16-64         OIL ransporter       Shell Pipe Line Co.       Co.       Co.         Cas Transporter       Warren Petroleum Corp.       Cas File       Co.         Cas Transporter       Atl-Ros-2       Callf Oll-Mid & Hous-1 es.       File         I hereby certify that the information given above is true and compl					id or Fracture	e Treatmen	it:		MCF/Day;	Hours flowed	J
7-5/8       328       200         4-1/2       3940       225         Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/1500 gals: freed w/20,000 gals crude.         2-3/8       3767         Casine       Tubico         Press.											
4-1/2       3940       225       sand): Acidized w/1500 gaist irrest in w oil run to tanks       20,000 acidized w/1500 gaist irrest in w oil run to tanks         2-3/8       3767       Casing	7 <u>-5/</u>	328	200								
2-3/8       3767       Casing	4_1/	3940	225	Acid or Fracts	ure Treatment	(Give amon 500 gg	unts of mat	terials use	a, such as //20,000	C PRONT	
Oil Transporter       Shell Pipe Line Co.         Gas Transporter       Warren Petroleum Corp.         marks:       *Sand and 1000# "ADOMITE" ADDITIVES.         OCC-5       Pan Am-Hbs-3         Atl-Ros-2       Calif Oll-Mid & Hous-1 ea.         Proved       JANSSON         OTL CONSERVATION COMMISSION       By:         OTL CONSERVATION COMMISSION       By:         OTH COMMISSION       Title.         Assistant District Manager Send Communications regarding well to:		1		Casing	Tubira	Dat	e first ne	w		20	0,000#
Gas Transporter       Warren Petroleum Corp.         marks:       "Sand and 1000# "ADOMITE" ADDITIVES.         OCC-5       Pan Am-Hbs-3       Atl-Ros-2       Calif 011-Mid & Hous-1 es. File         OCC-5       Pan Am-Hbs-3       Atl-Ros-2       Calif 011-Mid & Hous-1 es. File         I hereby certify that the information given above is true and complete to the best of my knowledge.       Continental. 011 Company         proved       jance and       19       (Company or Operator)         OTL CONSERVATION COMMISSION       By:       (Signature)         Title       Assistant District Manager         Send Communications regarding well to:       Send Communications regarding well to:	2-3/	B 3767		Fress-	Press.	•oil	run to ta	nks	1-16-6	4	
Gas Transporter       Warren Petroleum Corp.         marks:       "Sand and 1000# "ADOMITE" ADDITIVES.         OCC-5       Pan Am-Hbs-3       Atl-Ros-2       Calif 011-Mid & Hous-1 es. File         OCC-5       Pan Am-Hbs-3       Atl-Ros-2       Calif 011-Mid & Hous-1 es. File         I hereby certify that the information given above is true and complete to the best of my knowledge.       Continental. 011 Company         proved       jance and       19       (Company or Operator)         OTL CONSERVATION COMMISSION       By:       (Signature)         Title       Assistant District Manager         Send Communications regarding well to:       Send Communications regarding well to:				Oil Transport	erShe	11 Pij	pe Line	e Co.			
*Sand and 1000# "ADOMITE" ADDITIVES.         OCC-5       Pan Am-Hbs-3       Atl-Ros-2       Calif 011-Mid & Hous-1 ea.       File         OCC-5       Pan Am-Hbs-3       Atl-Ros-2       Calif 011-Mid & Hous-1 ea.       File         I hereby certify that the information given above is true and complete to the best of my knowledge.       Continental 011 Company         oroved       JANS 2014       19       (Company or Operator)         OIL CONSERVATION COMMISSION       By:       (Signature)         Title       Assistant District Manager Send Communications regarding well to:				Can Transport	war	ren Po	etrole	un Corr	2		
OCC-5       Pan Am-Hbs-3       Atl-Ros-2       Calif Oil-Mid & Hous-1 ea.       File         I hereby certify that the information given above is true and complete to the best of my knowledge.       Oil Company       Oil Company or Operator)         OIL CONSERVATION COMMISSION       By:       Generation (Signature)         Title.       Assistant District Manager         Send Communications regarding well to:	narke	#Sand	and 100	O# "ADONI	TE" ADDI	TIVES.	•			•••••	·····
I hereby certify that the information given above is true and complete to the best of my knowledge. Continental Oil Company (Company or Operator) (Company or Operator) (Company or Operator) (Signature) Title. Assistant District Manager Send Communications regarding well to:											
I hereby certify that the information given above is true and complete to the best of my knowledge. Continental Oil Company (Company or Operator) (Company or Operator) (Company or Operator) (Signature) Title. Assistant District Manager Send Communications regarding well to:	000	5 Pan A	m_Hbs_3	Atl-Ros	-2 Call	<u>f 011</u> .	-Mid &	Hous-	l ea.	File	
JANS & 200       JANS & 200         OTL CONSERVATION COMMISSION       (Company or Operator)         OTL CONSERVATION COMMISSION       By:         OTL CONSERVATION COMMISSION       By:         OTL CONSERVATION COMMISSION       Title.         Assistant District Manager       Send Communications regarding well to:							-lose to th	a hest of m	ny knowleds	7 <b>e</b> .	
OIL CONSERVATION COMMISSION By:	1 her	by certily in	at the mion	rmanon given	10	(	Contin	ental (	Dil Com	pany	
Title. Assistant District Manager Send Communications regarding well to:	proved.	J						(Compar	ny or Operato	or)	
Title. Assistant District Manager Send Communications regarding well to:			17 A TTON	COMMENT	N	Bv:	96655	G C Asta	ESCH		··
Send Communications regarding well to:	-		CVATION.	COWWI22IO	/A.M.	~,		(5	igrature)		
Send Communications regarding well to:	e	IL CONSER									
		Aquille CONSER				Title	Assis	tant D	istrict	Manage	r
	A	A					Assis Send C G. C.	Communica	ations regard	Manage ding well to	