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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE C.C.

Jan 28 1964 AM 11:32  
New Well  
Hobbs, New Mexico

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 1-21-64  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company SEMU Permian, Well No. 81, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

P, Sec. 19, T. 20S, R. 38E, NMPM, Skaggs Grayburg Pool

Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

660' FSL & 660' FEL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8	328	200
4-1/2	3940	225
2-3/8	3767	

County Date Spudded 12-17-63 Date Drilling Completed 12-26-63  
Elevation 3545 DF Total Depth 3940 PBD

Top Oil/Gas Pay 3752 Name of Prod. Form. Grayburg

PRODUCING INTERVAL - 3752, 3770, 3783, 3787, 3799, 3829,

Perforations 3836, 3848, 3858, 3864, 3877, 3890, 3915 w/1 JSN

Open Hole Depth 3940 Depth 3767  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 30 bbls. oil, 15 bbls water in 24 hrs, min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/1500 gals' fraced w/20,000 gals crude, 20,000#

Casing Tubing Date first new  
Press. -- Press. - oil run to tanks 1-16-64

Oil Transporter Shell Pipe Line Co.

Gas Transporter Warren Petroleum Corp.

Remarks: \*Sand and 1000# "ADOMITE" ADDITIVES.

NMOCC-5 Pan Am-Hbs-3 Atl-Ros-2 Calif Oil-Mid & Hous-1 ea. File

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAMES G. JAMIESON, 19 Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title:

By: G. C. JAMIESON  
(Signature)

Title: Assistant District Manager  
Send Communications regarding well to:

Name: G. C. Jamieson

Address: Box 460, Hobbs, New Mexico