

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20535
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-3071
7. Lease Name or Unit Agreement Name: Hanson State
8. Well No. #6
9. Pool name or Wildcat Monument
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,541' GL; 3,551' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Marathon Oil Company

3. Address of Operator
P.O. Box 2490, Hobbs, NM 88240

4. Well Location
Unit Letter G : 1,980 feet from the North line and 1,650 feet from the East line
Section 16 Township 20-S Range 37-E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/15/02 Notified OCD, Gary Wink. MIRU plugging equipment. RIH w/ tbg to 5,342', stacked out. Called OCD, Paul Kautz.

05/16/02 PU 4 3/4" bit and drill collars, RIH on workstring to 5,280'. PU swivel and drilled out to 5,740'.

05/17/02 Drilled 5,873 - 6,430'.

05/20/02 Notified OCD, Gary Wink. Set CIBP to 6,367'. Circulated hole w/ mud and pumped 25 sx C cmt 6,367 - 6,120'. Pumped 25 sx C cmt 5,127 - 4,880'. Pumped 25 sx C cmt 3,627 - 3,387'. Pumped 50 sx C cmt 2,828 - 2,333'. Perforated casing @ 1,350'. No rate @ 1,200 psi. Pumped 25 sx C cmt @ 1,400' per Paul Kautz.

05/21/02 Notified OCD, Paul Kautz. Tagged cmt @ 1,180'. Pumped 25 sx C cmt 450 - 303'. Pumped 10 sx C cmt 60' to surface. RDMO.

05/23/02 Cut off wellhead and installed dryhole marker, cut off anchors. Levelled pit and cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE Engineer DATE 05/31/02

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 915-687-1994
(This space for State use)

APPROVED BY James F. Newman TITLE COMPLIANCE OFFICER DATE JUN 26 2002

Conditions of approval, if any

GWW



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Y E. JOHNSON
Governor
or **A. Salisbury**
Act Secretary

Lori Wrotenbery
Director
Oil Conservation Division

DATE: June 12, 2002

Company Name: Marathon Oil Co.
Address: P.O. Box 2490
City, State, Zip, and Phone: Hobbs, NM 88240

Form C-103, Report of Plugging for your: Hanson State #6-G(16-20s-37e)

Can not be approved until a Division representative has made an inspection of the location and found it to be in compliance of Division Rule and Regulations. Please check each item in the space provided to indicate that the work has been done.

1. All pits have been remediated in compliance with Division "Pit Remediation Guidelines".
2. Rat hole and cellar have been filled and leveled.
3. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It must show the OPERATOR NAME, LEASE NAME, WELL NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE.
4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
5. The dead men and tie downs have been cut and removed.
6. If a one well lease or last remaining well on lease, the battery and pit location(s) have been remediated to Division "Pit Remediation Guidelines" and all flowlines, production equipment and junk removed from lease or well location.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so a Division representative will not have to make more than one trip to a location.

Sincerely,
OIL CONSERVATION DIVISION

Chris Williams
Chris Williams, District I Supervisor

FILL IN BELOW AND RETURN TO: Oil Conservation Division, 1625 N. French Drive, Hobbs, NM 88240
I certify that the above work has been done and the well or lease referenced above is ready for inspection and approval.

MARATHON OIL CO TERRY MOREHEAD - PRDD. LEADER 6-12-02 390-8872
OPERATOR NAME & TITLE DATE PHONE

OK!

Oil Conservation Division * 1625 French Drive * Hobbs, New Mexico 88240
Phone: (505) 393-6161 * Fax (505) 393-0720 * <http://www.emnrd.state.nm.us>

6-25-02
[Signature]