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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Hansen State
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Monument Tubb
15. Elevation (Show whether DF, RT, GR, etc.) GL 3541'; KDB 3552'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Installed BOP. Set CIBP at 5996' w/38' cmt. cap to abandon Monument-Tubb (6518-61').
2. Perfed 5-1/2" casing at 5124-5133' and 5141-5146' w/1 JSPF (14holes). Treated perfs w/4000gallons 15% acid.
3. Well tested for 125 BW + no oil on rod pump.
4. Sqzd. perfs w/100sx class "C". Drilled out. Casing tested OK at 1500#.
5. Perfed 5-1/2" casing at 5183-99' and 5202-08' w/ 1 JSPF (22holes). Treated perfs with acid. Had communications.
6. Sqzd. perfs 5124-5208' w/150sx. class "H".
7. Drilled and cleaned out to 5271'. Casing tested OK at 1000#.
8. Perfed 5-1/2" casing 5185-89', 5195-99' and 5202-08' w/1 JSPF (17holes). Treated perfs 5185-5208' w/2500 gallons of 15% NE acid.
9. Well tested for 150 BW+ no oil on rod pump.
10. Sqzd. perfs 5185-5208' w/150sx. class "C". Drilled and cleaned out to 5280'. Casing tested OK at 1500#.
11. Perfed 5-1/2" casing w/Hydro-Jet at 5176,77,79,96,97 and 99'.
12. Treated perfs 5176-99' w/1400 gallons 15% NE acid.
13. Well tested for 175 BW + no oil on rod pump.
14. Well T.A.

Expires 11/1/76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M L Johnston TITLE Petroleum Engineer DATE January 20, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

LIST RPS, JCH, File