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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 7, 1963
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State Hansen, Well No. 6, in SW 1/4 NE 1/4,

(Company or Operator) (Lease)

G, Sec. 16, T 20-S, R 37-E, NMPM., Monument Tubb Pool

Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County, Date Spudded 6-27-63 Date Drilling Completed 7-23-63
 Elevation 3540' GL Total Depth 6650' PBTD 6607'

Top Oil/Gas Pay 6518' Name of Prod. Form. Monument Tubb

PRODUCING INTERVAL -

Perforations 6518-19', 6523-24', 6532-33', 6539-40', 6551-52', 6560-61'

Open Hole Depth 6648' Casing Shoe 6648' Depth Tubing 6490'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60.47 bbls. oil, 19.16 bbls. water in 24 hrs, 0 min. Choke Size -

GAS WELL TEST -

1980' FNL & 1650' FEL Sec. (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	1300	680
5-1/2"	6648	865
2-3/8"	6490	-

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 6000 gals. Dowell NE LST acid in 4-500 gal. stages, using 8 ball sealers between each stage. Also 2000 gals. reg. acid w/non-emulsi- Casing Tubing Date first new Press 525-515 Press 25-275 oil run to tanks 8-2-63 fying agents in 4-500 gal. stages, using 6 balls between each stage

Oil Transporter Shell Pipeline Company

Gas Transporter Warren Petroleum Co.

Remarks: Request top 40 acre allowable of 61 BOPD effective 8-2-63.

DIST: D. V. Kitley

NMOCC J. R. Barber

Comm. of Public Lands B. B. Kennedy

J. A. Grimes file

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19 _____ Marathon Oil Company

OIL CONSERVATION COMMISSION

By: _____ Title: Asst. Supt.

Send Communications regarding well to:

Name: Marathon Oil Company

Address: Box 220, Hobbs, New Mexico