

COUNTY	Lea	FIELD	Monument-Tubb	STATE	N.M.	NO.	
OPR	Marathon Oil Company	MAP					
NO.	6	LSE	State-Hansen				
SEC.	16	T.	20S	BLK.	R	37E	SUR.
LOC.	1980' fr N Line & 1650' fr E Line of Sec.						
	MI.	FROM	CLASS.	EL.	35518		
SPUD.	6-27-63	COMP.	8-2-63	FORMATION	DATUM	FORMATION	DATUM
TRT.	8000 gals acid			LOG:			
				7-R	2785		
CSG. & SX.				Queen	3247		
	10 3/4"	1300'	680	Penr	3354		
	5 1/2"	6648'	865	Gryb	3577		
				SA	3803		
TBG.	DEPTH	SIZE		Glor	5139		
LOGS	EL	GR	RA	IND	HC	A	
				Bli	5768		
				TD	6650'	PB	6607'
	PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.
	6518-6561'	(Tubb)					25-
	(Gas Lift)	Flo. 60 BO + 19 BW	3/4"	1447	38.6	275#	575#
							hrs
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CONT.	Noble Drlg. Co.			PROP DEPTH	6800'	TYPE	
DATE							

7-8-63 F.R. 7-5-63, Glorieta & Tubb PD 6800'-Gackle
Drlg. 4389' 1s.
DST 3682-3772' (Grayburg), open 2 hrs, GTS 6 mins
@ 31 MCFCPD & remaining constant throughout test,
rec 440' GO & MC Salt Wtr, 30" ISIP 840#, FP 150-
193#, 60" FSIP 585#.

7-15-63 Drlg. 5320' 1s.
DST 5110-80' (Glorieta), open 2 hrs, rec 120' DM,
1140' salt wtr, 30" ISIP 1815#, FP 90-612#, 60"
FSIP 1793#.

7-22-63 TD 6650', prep to log.

7-29-63 TD 6650', PB 6607', swbg.
Perf 4 shots per foot 6518-19', 6523-24', 6532-
33', 6539-40', 6551-52', & 6560-61', treated
2000 gals acid, swbd dry. Re-treated 6000 gals Ac.
Swbd 81 BO + 60 BAW in 12 hrs.

Marathon Oil Company, #6 State-Hansen - Sec. 16-20S-37E

8-5-63 TD 6650', PB 6607', COMPLETED.
(Holding for tops).
8-12-63 TD 6650', PB 6607', Completion Reported.
LOG TOP: Tubb 6318'.