J. R. Cone Tract 1 3. Address of Operator 9. Well No. Box 871, Lubbock, Texas 79408 12	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR (DO NOT USE THIS FORM FOR PROP USE "APPLICATION . OIL GAS WELL GAS WELL	NEW MEXICO OIL CONS	WELLS ACK TO A DIFFERENT RESERVOIR.	Form C-103 Supersedes Old C-102 and C-103 Effective V1-65 Sa. Indicate Type of Lease State State Fee 5. State Oil & Gas Lease No. B-11223-2 7. Unit Agreement Name Cone Jalmat Yates Pool Unit
	2. Name of Operator			8. Farm or Lease Name
4. LOGRIGN of Well 0.1 Field with the field of the state of the	J. K. CONE 3. Address of Operator			
4. Location of Well 19. Field and Book, or Wildow 19. Field and Book, free and Book, free 19. Field and Book, free and Book, free 19. Field 19. Fi	Box 871, Lu	ibbock, Texas 79408		
Hest UNE, SECTION 24 TOWNER 22-5 NAME 35-6 UNE 10. Elementation (Show whether DF, AT, GR, etc.) 12. County Le Le 10. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Le 10. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Altestandor 11. Everandor Intention (Show whether DF, AT, GR, etc.) Altestandor 11. Everandor Intention (Show whether DF, AT, GR, etc.) Altestandor 11. Everandor Intention (Show whether DF, AT, GR, etc.) Altestandor 12. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: Subsequence 12. Intention (Show whether DF, AT, GR, etc.) Intention (Show whether DF, AT, GR, etc.) Intention (Show whether DF, AT, GR, etc.) 12. Intention (Show whether DF, AT, GR, etc.) Intention (Show whether DF, AT, GR, etc.) Intention (Show whether DF, AT, GR, etc.) 12. Intention (Show whether DF, AT, GR, etc.) Intention (Show whether Show wh	4. Location of Well			
15. Elevention (Show whether DF, RT, GR, enc.) 12. County 262 Or; 2614 KB Lea Interview of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent REPORT OF: Interview of Notice OF INTENTION TO: Subsequent REPORT OF: Interview of Notice OF INTENTION TO: Subsequent REPORT OF: Interview of Notice OF INTENTION TO: Subsequent REPORT OF: Interview of Notice OF INTENTION TO: Subsequent REPORT OF: Interview of Notice OF INTENTION TO: Subsequent REPORT OF: Interview of Notice OF INTENTION TO: Interview of Notin Of Interview of Analogon/Interview of Inter	UNIT LETTER	1850 FEET FROM THE North	LINE AND 830 FEE	T FROM
2602 Or; 3614 KB Lea 10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEWFORM SEMEDIAL WORK PLUE AND ARANDOU REMEDIAL WORK ALTERING CASING PULL ON ALTER CASING PLUE AND ARANDOU REMEDIAL WORK ALTERING CASING PULL ON ALTER CASING COMMENCE OFLIC. NO PULL ALTERING CASING PULL ON ALTER CASING COMMENCE OFLIC. NO PULL ON ALTER CASING PULE AND ARANDOU OTHER COMMENCE OFLIC. NO PULL ON ALTER CASING PULE AND ARANDOU REMEDIAL WORK VILL ON ALTER CASING COMMENCE OFLIC. NO PULL ON ALTER CASING PULE AND ARANDOU REMEDIAL WORK VILL ON ALTER CASING COMMENCE OFLIC. NO PULL ON ALTER CASING PULE AND ARANDOU REMEDIAL WORK ALTERING CASING VILL ON ALTER CASING COMMENCE OFLIC. NO PULL ON ALTER CASING COMMENCE OFLIC. NO PULL ON ALTER CASING ALTERING CASING VILL ON ALTER CASING COMMENCE OFLIC. NO PULL ON ALTER CASING COMMENCE OFLIC. NO PULL ON ALTER CASING VILL ON ALTER CASING COMMENCE OFLIC. NOT OFLIC. NOT ONLOGE OFLIC. NOT OFLIC. NOT OTHER ALTERING CASING VILL ON ALTER CASING COMMENCE OFLIC. NOT OTHER COMMEN	THE West LINE, SECTION	24 TOWNSHIP 22-S	RANGE 35-E	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PEEFORM REMEDIAL WORK PEEFORM REMEDIAL WORK PEEFORMENT OF COMMENTING PEEFORM REMEDIAL COMMENT PEEFORM PEE				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPGRAUX AANDON PUL AND ARADON PUL AN				
 17. Describe Proposed or Completed Operations (Clearly state all periment deals, and give pertiment dates, including estimated date of starting any proposed work set returns of the periment dates. The periment dates including estimated date of starting any proposed in Starting any proposed in the periment dates. The periment dates including estimated date of starting any proposed in Starting any proposed in the periment dates. The periment dates including estimated date of starting any proposed in Starting any proposed in the periment dates. The periment dates including estimated date of starting any proposed in Starting and pump. Pumped fresh water thru 5½" casing perfs 3781-3904* 2 EPM 6 700 psig 2. Squeesed perfs 3781-3904* with 650 lbs moth balls in fresh water in 4 stages to final pressure 2500 psig. Pulled 2-3/8* tubing. Perf*d 5½" casing with sand, 2 holes at 3898* and 2 holes at 3903*. Pulled 2-3/8* tubing. Perf*d 5½" casing with sand, 2 holes at 3898* and 2 holes at 3903*. Pulled 2-3/8* tubing. Set packer at 3868*. Pumped water thru casing perf 3880-3904* under 4600 psig at 15 EPM. Light, steady water return off annulus, indicating communication outside casing via casing perfs 3781 to 355*. Reset FB packer at 357*. 5. Frac*d all Yates perfs 3781-3904* with 10,000 gallons *slick* fresh water, 7,000 lbs 20/40 sand, 3,000 lbs 10/20 sand, 900 lbs KCl, and 10 gal. MorFio II. Dropped 150 lbs rock salt into frac stream after 5,000 gal to divide frac. Total load 560 bbl. Pulled 2-7/8* tubing & packer 6. Ran 2-3/8* tubing open end to 3906*; seating nipple at 3783*. Swabbed 192 EW. Ran 2*x1⁴/₂*x 12* pump. KO pumping unit at 12 SPM. 19. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	
 Week For Role 103. See C-103 dated January 27, 1965 for basic well data. Following work performed 1/25 to 3/10/65: 1. Bulled rods and pump. Pumped fresh water thru 5½" casing perfs 3781-39041 2 EPM @ 700 psig Squeezed perfs 3781-39041 with 650 lbs moth balls in fresh water in 4 stages to final pressure 2500 psig. Pulled 2-3/8" tubing. Ran Halliburton Hydra Jet tool on 2-3/8" tubing. Perf'd 5½" casing with sand, 2 holes at 3898' and 2 holes at 3903'. Pulled 2-3/8" tubing. Ran Baker FB cementer on 2-7/8" tubing. Set packer at 3868'. Pumped water thru casing perf 3880-3904' under 4600 psig at 15 EPM. Light, steady water return off annulus, indicating communication outside casing via casing perfs 3781 to 3851's. Reset FB packer at 3575'. Frace'd all Yates perfs 3781-39044' with 10,000 gallons "slick" fresh water, 7,000 lbs 20/40 sand, 3,000 lbs 10/20 sand, 900 lbs KCl, and 10 gal. MorFlo II. Dropped 150 lbs rock salt into frac stream after 5,000 gal to divide frac. Total load 560 bbl. Pulled 2-7/8" tubing & packer 6. Ran 2-3/8" tubing open end to 3906'; seating nipple at 3783'. Swabbed 192 BW. Ran 2*x1½"x 12' pump. K0 pumping unit at 12 SPM. On pump, recovery rate from well stabilized at 1.5 B0 plus 55 BW per day. CP 100 psig. 	OTHER			
 Week For Role 103. See C-103 dated January 27, 1965 for basic well data. Following work performed 1/25 to 3/10/65: 1. Bulled rods and pump. Pumped fresh water thru 5½" casing perfs 3781-39041 2 EPM @ 700 psig Squeezed perfs 3781-39041 with 650 lbs moth balls in fresh water in 4 stages to final pressure 2500 psig. Pulled 2-3/8" tubing. Ran Halliburton Hydra Jet tool on 2-3/8" tubing. Perf'd 5½" casing with sand, 2 holes at 3898' and 2 holes at 3903'. Pulled 2-3/8" tubing. Ran Baker FB cementer on 2-7/8" tubing. Set packer at 3868'. Pumped water thru casing perf 3880-3904' under 4600 psig at 15 EPM. Light, steady water return off annulus, indicating communication outside casing via casing perfs 3781 to 3851's. Reset FB packer at 3575'. Frace'd all Yates perfs 3781-39044' with 10,000 gallons "slick" fresh water, 7,000 lbs 20/40 sand, 3,000 lbs 10/20 sand, 900 lbs KCl, and 10 gal. MorFlo II. Dropped 150 lbs rock salt into frac stream after 5,000 gal to divide frac. Total load 560 bbl. Pulled 2-7/8" tubing & packer 6. Ran 2-3/8" tubing open end to 3906'; seating nipple at 3783'. Swabbed 192 BW. Ran 2*x1½"x 12' pump. K0 pumping unit at 12 SPM. On pump, recovery rate from well stabilized at 1.5 B0 plus 55 BW per day. CP 100 psig. 	17 Describe Described on Completed On	antiona (Closely state all partinent dat	ails and sine pertinent dates in	Juding astimated date of starting any proposed
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED	1. Bulled rods and pump 2. Squeezed perfs 3781- pressure 2500 psig. Pull 3. Ran Halliburton Hydra 3898' and 2 holes at 390 4. Ran Baker FB cementes 3880-3904' under 4600 psi communication outside ca 5. Frac'd all Yates pers sand, 3,000 lbs 10/20 sau frac stream after 5,000 6. Ran 2-3/8" tubing op 12' pump. K0 pumping un	. Pumped fresh water th 3904" with 650 lbs moth led 2-3/8" tubing. a Jet tool on 2-3/8" tubing r on 2-7/8" tubing. Set ig at 15 BPM. Light, st sing via casing perfs 35 fs 3781-3904" with 10.00 nd, 900 lbs KCl, and 10 gal to divide frac. Tot en end to 3906"; seating it at 12 SPM.	bru 52" casing perfs balls in fresh water bing. Perf [†] d 52" ca ng. packer at 3868 [†] . Pe teady water return of 781 to 3855 [†] . Reset D0 gallons "slick" f gal. MorFlo II. Dr tal load 560 bbl. Pe g nipple at 3782 [†] .	3781-3904* 2 BPM @ 700 psig. r in 4 stages to final sing with sand, 2 holes at umped water thru casing perfs ff annulus, indicating FB packer at 3575*. resh water, 7,000 lbs 20/40 opped 150 lbs rock salt into ulled 2-7/8* tubing & packer. Swabbed 192 BW. Ran 2*x1½*x
	- th			March 11, 1965
	<u></u>			
			· · · · · · · · · · · · · · · · · · ·	DATE

CONDITIONS	OF	APPROVAL.	IF ANY