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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 4-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-11223-2</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Cone</b>
2. Name of Operator <b>J. R. Cone</b>	8. Farm or Lease Name <b>Tract 1</b>
3. Address of Operator <b>Box 871, Lubbock, Texas 79408</b>	9. Well No. <b>12</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1850</b> FEET FROM THE <b>North</b> LINE AND <b>830</b> FEET FROM THE <b>West</b> LINE, SECTION <b>24</b> TOWNSHIP <b>22-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalmat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3602 Gr; 3614 KB</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See C-103 dated January 27, 1965 for basic well data. Following work performed 1/25 to 3/10/65:

1. Pulled rods and pump. Pumped fresh water thru 5½" casing perfs 3781-3904' 2 BPM @ 700 psig.
2. Squeezed perfs 3781-3904' with 650 lbs moth balls in fresh water in 4 stages to final pressure 2500 psig. Pulled 2-3/8" tubing.
3. Ran Halliburton Hydra Jet tool on 2-3/8" tubing. Perf'd 5½" casing with sand, 2 holes at 3898' and 2 holes at 3903'. Pulled 2-3/8" tubing.
4. Ran Baker FB cementer on 2-7/8" tubing. Set packer at 3868'. Pumped water thru casing perfs 3880-3904' under 4600 psig at 15 BPM. Light, steady water return off annulus, indicating communication outside casing via casing perfs 3781 to 3855'. Reset FB packer at 3575'.
5. Frac'd all Yates perfs 3781-3904' with 10,000 gallons "slick" fresh water, 7,000 lbs 20/40 sand, 3,000 lbs 10/20 sand, 900 lbs KCl, and 10 gal. MorFlo II. Dropped 150 lbs rock salt into frac stream after 5,000 gal to divide frac. Total load 560 bbl. Pulled 2-7/8" tubing & packer.
6. Ran 2-3/8" tubing open end to 3906'; seating nipple at 3782'. Swabbed 192 BW. Ran 2"x1½"x 12' pump. KO pumping unit at 12 SPM.
7. On pump, recovery rate from well stabilized at 1.5 BO plus 55 BW per day. CP 100 psig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm **L. O. Storm** TITLE Engineer DATE March 11, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

