

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11223-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Cone Jalmat Yates Pool Unit
2. Name of Operator J. R. Cone	8. Farm or Lease Name Tract 1
3. Address of Operator Box 871, Lubbock, Texas 79408	9. Well No. 12
4. Location of Well UNIT LETTER E 1850 FEET FROM THE North LINE AND 830 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 22-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3602 Gr; 3614 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well data: TD 4000'; 5-1/2" casing cemented at 3996'; top Yates 3776'; PBTD 3920'; casing perforated with one JSPF 3781 to 3904' (18 holes total at selected intervals). Production from this well has declined to 2.5 BHPD pumping. In an effort to stimulate production, it is proposed:

1. Squeeze present perforations with moth balls in waterx in an effort to prevent free channeling to water zone below 3920'.
2. Sand jet perforate with 2 holes at 3898' and 2 holes at 3903'.
3. Fracture new perfs with 10,000 gallons 'slick' fresh water and 10,000 pounds sand via 2-7/8" tubing landed on packer near 3870'.
4. Rerun 2-3/8" tubing and pump to test and produce well.

The proposed work will be started immediately.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm - L. O. Storm TITLE Engineer DATE January 27, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: