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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

·	R GAS		1	WIJCEL	LLAN	IEUU	3 KEP	OK 12 (	UN WI	ELL2		
PRORATION O	PFICE		(Submi	it to approp	oriate l	Distric	t Office	as per C	ommies.	ion Rula	¥06)	
						,					-, - +/	
Name of Con	J. R.	. Cone				Addres		871,	Lubbe	ck, Te	XLS	
	one Jalmat init - Trac		Pool	Well No.		Letter	Section 24	Township	P 2 <b>2-Sou</b>		Range	35-East
Date Work P	erformed	Poo	_		<del></del>	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	County				
<u>vet. 18</u>	-Nov. 20,	1904		A PEROPT	· 0F	(C)		4-77 **	<del></del>	Lea		
Besies	ing Drilling Op	erations		A REPORT					(F1 ·	a)•	<del></del>	·
Deginn Pluggii		.c.ations		sing Test an medial Work		епт Јор	, [	Other	(Explain	n):		
1. By produce 2. Set Communi 3. Set Class C final p 4. Cle No pres 5. Per holes t 6. Ran 7. Mil 8. Ran	d fluids. Baker modestien dev Baker FB Comment with ressure. Saned out 5 Sure loss. Forated with tell. Baker FB Led over a	packer : iel B-2 releped : cementer ith calc: ith 1 JS and retaind receiver.	cement rete perfs at 3591 ium chler:  ng to 3920 PF: 3781, richable/j vered BP. Same sta	etainer above 39 and sq ide and  Tes , 3792,  Packers Scrape opped at	at 39 201. messes Hallisted 6 3825, on 2- id cas 3603	stabl 920' ed all iburt entir , 383 -3/8" sing	to squal rate on Halle casis 3. 385 tubin clear.	perfs 3 eeze ce s perfs ad 9 ad ng stri 3-55. 3 g. REP	ment s 3781 ided. ing te 3880-8	to 3935 Staged 2000 p 4 and 35	932-3 7' wi to 3 sig 1 896-3	ith 200 sx 3000 psig with water. 3906 (18
								_				
Witnessed by	<u> </u>	<u></u>		(Continu	ed or	a ett		sheet).	<u> </u>	<del> </del>		<del></del>
<del>-</del>		. Stora		Position	Engi	ineer		Company		J. R. G	one	
<del>-</del>			FILL IN BEL	Position  OW FOR R	<b>Engl</b>	ineer	ORK RE	Company		J. R. G	on•	
Witnessed by		F		Position  OW FOR R  ORIG	Engi REMED	ineer	ORK RE	Company EPORTS	ONLY			
<del>-</del>		T D		Position  OW FOR R	Engi REMED INAL W	ineer DIAL W	ORK RE	Producin	ONLY	val	Comp	oletion Date
Witnessed by D F Elev. Tubing Diam	L. 0.	TD	FILL IN BEL	Position  OW FOR R  ORIG	Engl	ineer DIAL W WELL D	ORK REDATA	Producin 378	ONLY ng Interv	val	Comp	t. 2, 1964
Witnessed by D F Elev. Tubing Diam	1. 0. 3613!	T D Tubi	FILL IN BEL	Position OW FOR R ORIGI	Engi	ineer DIAL W WELL D B3! Oil Strin	ORK REDATA	Producin 378 ter 5-1/2*	ONLY Interv 31-393	val 1 <b>71</b> Oil String I	Comp Oct Depth	t. 2, 1964 3996†
Witnessed by D F Elev. Tubing Diam	3613 <sup>‡</sup> Heter 1/8 <sup>a</sup> EUE hterval(s) 37	TD	4000! ing Depth	Position  OW FOR R  ORIG	REMED INAL W	ineer DIAL W WELL D  83* Oil Stris	ORK REDATA	Producin 378 ter 5-1/2* 7; 3852	ONLY  1 - 393  OD  2 - 3855	val <b>71</b> Oil String I	Comp Oct Depth	t. 2, 1964 3996†
Witnessed by D F Elev. Tubing Diam	3613 <sup>†</sup> leter //8 <sup>a</sup> EUE hterval(s) 37	Tubi	4000! ing Depth	Position  OW FOR R  ORIGIT  PBTI  3780  93: 3832 32-3937	Engi REMED INAL W 398 398 2-3834 with	DIAL WELL D  B3  Oil Strin  4; 38  h 1 J  Produci	ORK REDATA  ng Diamer  LL 384  SPF (2)  ng Forma	Producin 378 ter 5-1/2* 7; 3852	ONLY 31-393 OB 2-3855 5 tota	val <b>71</b> Oil String I	Comp Oct Depth	t. 2, 1964 3996†
D F Elev.  Tubing Diam  2-3  Perforated In	3613 <sup>†</sup> leter //8 <sup>a</sup> EUE hterval(s) 37	Tubi	4000! ing Depth  3792-377; and, 392	Position OW FOR R ORIGI	Engi REMED INAL W 398 398 2-3834 with	DIAL WELL D  B3  Oil Strin  4; 38  h 1 J  Produci	ORK REDATA  ng Diamer  LL 384  SPF (2)  ng Forma	Producin 378 ter 5-1/2* 7; 3852	ONLY 31-393 OB 2-3855 5 tota	val 171 Oil String I 1383-1	Comp Oct Depth	t. 2, 1964 3996†
Witnessed by D F Elev. Tubing Diam 2-3 Perforated In Open Hole In	3613 <sup>†</sup> leter //8 <sup>a</sup> EUE hterval(s) 37	Tubi 781-3782	4000! ing Depth  3792-377; and, 392	Position  OW FOR R  ORIGI  PBTI  3780†  93: 3832 32-3937†  RESUL:  Gas I	Engi REMED INAL W 398 398 2-3834 with	NELL DOISTING	ORK REDATA  Ing Diamet  SPF (2)  Ing Forma  OVER  Water P	Producin 378 ter 5-1/2* 7; 3852	ONLY  ng Interv 31-393  OB 2-3855 5 tota	val 171 Oil String I 1383-1	Comp. Oct Depth	t. 2, 1964 3996†
Witnessed by D F Elev.  Tubing Diam 2-3 Perforated In Open Hole In Test Before Workover	3613! leter 1/8* EUE hterval(s) 37 38 hterval	Tubi 781-3782 894-3906	4000! ing Depth  3792-377; and, 39:	Position  OW FOR R  ORIGI  PBTI  3780†  93: 3832 32-3937†  RESUL:  Gas I	Engi REMED INAL W D 398 V1th TS OF	NELL DOISTING	ORK REDATA  Ing Diamet  SPF (2)  Ing Forma  OVER  Water P	Producin 378 ter 5-1/2* 7; 3852 9 holes ttion(s)	ONLY  ng Interv 31-393  OB 2-3855 5 tota	val 71 Oil String I 3883-1 1). Yates	Comp. Oct Depth	3996†
Witnessed by D F Elev. Tubing Diam 2-3 Perforated In Open Hole In Test Before	3613!  deter  /8* EUE  aterval(s) 37 38  aterval	Tubi 781-3782; 394-3906;	4000! ing Depth  3792-377; and, 39:	Position  OW FOR R  ORIGI  PBTI  3780†  93: 3832 32-3937†  RESUL	Engine REMED 398 (Constitution of the second	NELL DOISTING	ORK REDATA  Ing Diamet  SPF (2)  Ing Forma  OVER  Water P B	Producin 378 ter 5-1/2* 7; 3852 9 holes ttion(s)	ONLY  ng Interv 31-393  OB 2-3855 5 tota	val 71 Oil String I 3883-1 1). Yates	Comp. Oct Depth	3996†
Witnessed by D F Elev.  Tubing Diam 2-3 Perforated In Open Hole In  Test Before Workover After	2613! leter   38   EUE   Terval(s)   37   38     Date of Test   10/15/64     11/20/64	Tubi 781-3782:394-3906	4000! ing Depth  3792-373; and, 392  Mone  Dil Production BPD	Position  OW FOR R  ORIGI  PBTI  3780†  93: 3832 32-3937†  RESUL:  Gas F	398 398 398 TS OF Product CFPD	B3* Oil Strin Produci WORK	ORK REDATA  Ing Diamet  44-384  SPF (2)  Ing Forma  OVER  Water P  B	Producin 378 ter 5-1/2* 7; 3852 9 holes tion(s) Production PD	ONLY  Ing Interv  31-393  OD  2-3855  tota  Cub	yal  71 Oil String I  3883-1  1)  Yates  GOR pic feet/Bbl	Compi Oct Depth	3996†
Witnessed by D F Elev.  Tubing Diam 2-3 Perforated In Open Hole In  Test Before Workover After	2613!  2613!  2614  278  280  280  290  201  201  201  201  201  201  20	Tubi 781-3782:394-3906	Hone  PILL IN BEL  4000!  ing Depth  3792-377;  and, 392  Hone  Dil Production BPD	Position  OW FOR R  ORIGI  PBTI  3780†  93: 3832 32-3937†  RESUL:  Gas F	398 398 398 TS OF Product CFPD	B3* Oil Strin Produci WORK	ORK REDATA  Ing Diamet  44-384  SPF (2)  Ing Forma  OVER  Water P  B	Producin 378 ter 5-1/2* 7: 3852 9 holes tion(s) Production PD 2	ONLY  Ing Interv  31-393  OD  2-3855  tota  Cub	Oil String I  3883-1  Yates  GOR bic feet/Bbl	Comp. Oct Depth 3885;	t. 2, 1964  3996  Gas Well Potential MCFPD
Witnessed by D F Elev.  Tubing Diam 2-3  Perforated In  Open Hole In  Test  Before Workover  After Workover	2613! leter   /8" EUE laterval(s) 37 38 laterval  Date of Test  10/15/64  01L CONS	Tubi 781-3782:394-3906	Hone  PILL IN BEL  4000!  ing Depth  3792-377;  and, 392  Hone  Dil Production BPD	Position  OW FOR R  ORIGI  PBTI  3780†  93: 3832 32-3937†  RESUL:  Gas F	398 398 398 TS OF Product CFPD	B3* Oil Strin H; 38h 1 J Produci WORK	ORK REDATA  Ing Diamet  SPF (2)  Ing Forma  OVER  Water P  B  1:  Eby certific best of incepts of i	Producin 378 ter 5-1/2* 7; 3852 9 holes tion(s)  Production PD	ONLY  Ing Interv  31-393  OB  2-3855  tota  Cub  informatedge.	Oil String I  3883-  1).  Yates  GOR bic feet/Bbl	Comp. Oct Depth 3885;	3996† Gas Well Potential MCFPD