

Attachment to G-103 dated 11/20/64 filed by J. R. Cone re remedial work on J. R. Cone CJYPU Tract 1 Well No. 12:

9. Set Baker FB cementer at 3717'. Pressured casing above packer to 1000 psig. No pressure loss.
10. Spotted 150 GA over perfs 3781-3904'. Set FB packer at 3717'. Broke perfs @ 1200 psig and treated same with total 1000 gal. 15% LSTNE acid and 45-7/8" RCN ball sealers. Injection pressure 1600 psig at 3.4 BPM. No surface indication of ball action on perfs.
11. Set FB packer at 3867'. Pumped into perfs 3883-3904'. No evidence of communication to perfs above packer.
12. Swab tested perfs 3883-3904'. Stabilized fluid rate 0.5 BPH with SSG.
13. Reset FB packer at 3717'. Frac'd perfs 3781-3904' with 2000 GLO and 2000 lbs sand. AIR 6.7 BPM at 4500 psig down 2-3/8" tubing.
14. Pulled Baker packer. Ran 2-3/8" tubing to 3912' and pump to 3788'. After recovering load, stable production rate pumping: 4 BWP/D, no oil or gas. Continuing to pump test well.

Attachment to G-103 dated 11/20/64 filed by U. R. Cone re remedial work on
U. R. Cone CLYDE Tract 1 Well No. 12:

9. Set Baker TB cementer at 3717'. Pressured casing above packer to 1000 psig. No
pressure loss.
10. Spotted 150 GA over peris 3781-3904'. Set TB packer at 3717'. Broke peris @ 1200 psig
and created same with total 1000 gal. 15% LITHIC acid and 42-7/8" HCN ball sealers.
Injection pressure 1600 psig at 3.4 BPM. No surface indication of ball action on peris.
11. Set TB packer at 3867'. Pumped into peris 3882-3904'. No evidence of communication
to peris above packer.
12. Swap tested peris 3882-3904'. Stabilized fluid rate 0.5 BPM with 25G.
13. Reset TB packer at 3717'. Traced peris 3781-3904' with 2000 GAO and 2000 lbs sand.
ALN 6.7 BPM at 4500 psig down 2-3/8" tubing.
14. Pulled Baker packer. Ran 2-3/8" tubing to 3912' and pump to 3788'. After recovering
lost, stable production rate pumping: 4 BPM, no oil or gas. Continuing to pump test well.