

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil and Gas Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 10, T-20-S, R-37-E, J
1880' FSL & 1980' FEL

5. Lease Designation and Serial No.

LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt B #21

9. API Well No.

30-025-20649

10. Field and Pool or Exploratory Area

Skaggs Abo (84510)

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Reponresult of multiple completion on Wdl
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to squeeze off the existing perforations in the Blinbry & Tubb and deepen this well to the Abo using the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Regulatory Agent

Date

January 20, 1999

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

FEB 10 1999

Conditions of approval if any

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

NEW YORK

66. 12. 17

GEA-1022

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-20649		2 Pool Code 84510		3 Pool Name Skaggs Abo	
4 Property Code 002999		5 Property Name Britt B			6 Well Number #21
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3579'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	10	20S	37E		1880'	South	1980'	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<h4>17 OPERATOR CERTIFICATION</h4> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Kay Maddox</i></p> <p>Signature Kay Maddox</p> <p>Printed Name Regulatory Agent</p> <p>Title January 20, 1999</p> <p>Date</p>
				<h4>18 SURVEYOR CERTIFICATION</h4> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
				<p>Certificate Number</p>

RECEIVED
JUN 21 1999
KODAK

BRITT B No. 21 DEEPENING PROCEDURE

1. MI and RU workover rig. Shut-in well and bleed off any pressure. PU and unseat pump. POOH and LD rods and pump.
2. ND tree and NU BOP's . POOH W/ 2-3/8" tubing.
3. Change pipe rams.
4. RIH w/bit on 2-7/8" workstring tbg and drill out CIBP at 6670'.POOH.**NOTE: CEMENT PLUG 6660'-6670'.**
5. PU retainer for 5 1/2", 15.5 # csg and RIH and set at 6379.

Hole volume from retainer to top perf at 6429' = .79 bbls
6. MIRU BJ Services. RU cementing equipment and pressure test lines to 3000 psig. Slowly establish injection rate and squeeze off existing perforations per BJ procedure. POOH.
7. PU squeeze packer for 5 1/2", 15.5 # csg and RIH on 2-7/8" tbg to 5575'. Set pkr.

Hole volume from packer to top perf at 5774' = 3.2 bbls
8. MIRU BJ Services. RU cementing equipment and pressure test lines to 3000 psig. Slowly establish injection rate and squeeze off existing perforations per BJ procedure.
9. Release pkr and POOH.
10. PU 4 3/4" bit and and start drilling out cement to 6000'. Close rams and pressure test squeeze to 500 psig for 15 minutes. If test is good, continue drilling, if not repeat squeeze. Continue drilling cement to 6750'. Close rams and pressure test squeeze to 500 psig for 15 minutes. If test is good, continue drilling, if not repeat squeeze. **NOTE:ORIGINAL TD= 6775'.**
(Displace hole w/ fresh water after drilling into open) Continue drilling to 7300'. After reaching td circulate hole clean, make sure hole is conditioned for logging. POOH.
11. RU Schlumberger. RIH w/Platform Express and FMI logging tools. Log open hole section +/- 525'. Rig down loggers.
12. **ENGINEERS WILL MAKE DECISION BASED UPON OPEN HOLE LOGS TO COMPLETE OPEN HOLE OR RUN LINER .IF DECISION IS TO RUN LINER PROCEED TO STEP 13.**

13. RIH w/bit to 7300'.POOH. RIH w/4" casing liner (900'). Set liner hanger @6400'.
14. Pump cement volume per BJ procedure.

START COMPLETION PROCEDURE

Marc Durkee

Attachments:

BJ Cement Procedures