

U. S. DEPT. OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW MEXICO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1880' FSL + 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) MILL PACKER <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE  
EC-031621 (13)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
NMFU

8. FARM OR LEASE NAME  
BRITT 13

9. WELL NO.  
21

10. FIELD OR WILDCAT NAME  
BLINEBRY / TUBB monument

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 10, T20S, R37E

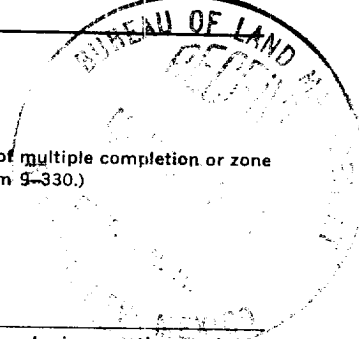
12. COUNTY OR PARISH  
LEA

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDE, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU 2/8/84. TOP OF MODEL "D" PKR @ 6357'. (PKR + 2 JTS OF PIPE WERE LEFT IN HOLE WHEN WELL WAS DHC'D.) MILL TO 6350'. DO TO 6660'. SET RBP @ 6640' + PKR @ 6420'. ACIDIZED TUBB W/80 BBLs 15% ACID. FLUSHED W/42 BBLs TFW. SWBD. RESET RBP @ 6040' + PKR @ 5625'. ACIDIZED BLINEBRY W/80 BBLs 15% ACID. FLUSHED W/42 BBLs TFW. SWBD. INHIBITED BOTH ZONES W/2 DRUMS CHEMICAL IN 20 BBLs TFW. FLUSHED W/280 BBLs TFW. REL PKR + RBP. RAN PROD EQUIP. PMPD 9 BD, 16 BW, + 60 MCF IN 24 HRS 2/27/84.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. [Signature] TITLE Administrative Supervisor DATE 3/28/84

ACCEPTED FOR RECORD (Space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 16 1984

Carlsbad

NEW MEXICO \*See Instructions on Reverse Side