

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved,
Bureau Order No. 42-11421

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Britt B

9. WELL NO.

21

10. FIELD AND POOL, OR WIND-CAT

Monument Tub &

Wier Blinkey

11. SEC. T., R., M., OR BLK. AND

Sec. 10, T-20S, R-37E

12. COUNTY OR PARISH

Tex

13. STATE

N. Mex.

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1880' FSL + 1980' FEL, Sec. 10, T-20S,

R-37E, Texas County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

3590' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT ON:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Downhole Commingle

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The monument Tubb and Wier Blinkey are being downhole commingled. Admins. order NO. DHC-6 authorized this work. The job was done by the following procedures.

Released tubb tubing from metal "O" packer, leaving packer and two joints of tailpipe in hole. Ran 2 1/2" tubing with perforated S.N. + full plug. Set S.N. at 6310'. Placed well on production. Tested 2860. NO water, 41.2 MCF in 24 hrs on 1-8-70.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Section Chief

DATE 1-9-70

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5

FILE

ACCEPTED FOR RECORD

JAN 13 1970

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side