NMOCC(3) FILE

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Continental 0:1 Company Location Unit Sec of Well I 10 Name of Reservoir or Pool Upper Compl Weir Blinebry Lower Compl Monument Tubb Both zones shut-in at (hour, date): Well opened at (hour, date): Indicate by (X) the zone producing. Pressure at beginning of test	Twp 20 Type of Prod (Oil or Gas) Oil Oil FLOW TEST 8:30 A.M.,	8-5-68	Prod. Medium (Tbg or Csg) Tbg. Tbg.	Lea Choke Siz Open 22/64	
Name of Reservoir or Pool Jpper Compl Weir Blinebry Lower Compl Monument Tubb Both zones shut-in at (hour, date):	Type of Prod (Oil or Gas) Oil Oil FLOW TEST 8:30 A.M.,	Method of Prod Flow, Art Lift P F NO. 1 8-5-68	(Tbg or Csg) Tbg. Tbg.	Choke Si Open	
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ressure at beginning of test			Upper Completion	Lowe r Complet	
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4-L:1:10 /# " \	••••••	• • • • • • • • • • • • • • • • • • • •	145	490	
ptabilized? (Yes or No)	Stabilized? (Yes or No)				
Maximum pressure during test					
inimum pressure during test	••••••		145	85	
ressure at conclusion of test	• • • • • • • • • • • • • • • • • • • •	•••••••	200	85	
ressure change during test (Maximum)	minus Minimum).	• • • • • • • • • • • • • • • • • • • •	55	405	
as pressure change an increase or a		Total Tim	Increase	Decreas	
ell closed at (hour, date): <u>8:30 A.</u> il Production uring Test: <u>38</u> bbls; Grav. 40	Gas Prod	Production	on 24 hours		
emarks No Communication	, During 1	esc195.0	MCF; GOR51	120	
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ell opened at (hour, date):	30 A.M., 8-8-68	3	Upper Completion	Lower Completi	
ndicate by (X) the zone producing	ζ	•••••	<u>x</u>		
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tabilized? (Yes or No)	•••••••	•••••	No	No	
aximum pressure during test	•••••••	•••••	245	595	
inimum pressure during test		• • • • • • • • • • • • • • • • • •	60	555	
ressure at conclusion of test	••••••	• • • • • • • • • • • • • • • • • • • •	60	595	
essure change during test (Maximum m	inus Minimum)	• • • • • • • • • • • • • • • • •	185	40	
s pressure change an increase or a d	ecrease?			Increase	
ell closed at (hour, date) 8:30 A.M. I Production	6-9-68 Gas Produc	Total time Production	on 24 hours		
ring Test: 8 bbls; Grav. 39	During Tes	st12.8	MCF; GOR 1610		
marks No Communication					
hereby certify that the information		d is true and com	plete to the bes	t of my	
hereby certify that the information howledge.	herein containe	perator <u>Contine</u>	ental Oil Company		
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SOUTHEAST NEW MEXICO PACKER LEAKAT TEST INSTRUCTIONS

- l. A packer leakage test shall be commence. each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a mini-aum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 bours.

- 5. Following cor tion of Flow Test No. 1, the well shall again be shutin, in accordanc h Paragraph 3 above.
- 6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.
- 7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.
- 8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

			
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