NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Compan	y Leas	e Britt "B"	1	21
Location Unit J Sec	Twp 20	Rge 77	County	J •
of Well J 10 Name of Reservoir or Pool	Type of Prod (Oil or Gas)	37 Method of Prod Flow, Art Lift	Prod. Medium	Lea Choke Size
Upper Blinebry	oil	A.L.	(Tbg or Csg) tubing	•
Lower Compl Tubb	oil	F1ow	tubing	
, o o sing 2	FLOW TEST			
Both games shut in at (hour data).	6.00	n. 3-30-64		
Both zones shut-in at (hour, date):			Upper	Lower
Well opened at (hour, date):			Completion	Completic
Indicate by (X) the zone producing.				<u>X</u>
Pressure at beginning of test				1525
Stabilized? (Yes or No)				.Vo
Maximum pressure during test	••••••••	•••••••	150	1525
Minimum pressure during test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	143	1130
Pressure at conclusion of test	• • • • • • • • • • • • • •	•••••••	150	1130
Pressure change during test (Maximum r	minus Minimum).	• • • • • • • • • • • • • • • • • • • •	7	395
Was pressure change an increase or a	de crease?			Decreas
Well closed at (hour, date): 4-1-64	8:00 a.m.	Total Tim Productio	e On n <u>24 hour</u>	s
Oil Production During Test: 177 bbls; Grav.	Gas Prod 41 ; During T	uction est 172	MCF: GOR	971
Remarks		,		
Well opened at (hour, date): 8:00 a.				Lower Completion
Indicate by (X) the zone producing				
Pressure at beginning of test				1540
Stabilized? (Yes or No)	•••••	• • • • • • • • • • • • • • • • • • • •	yes	
Maximum pressure during test	••••••			yes
Minimum pressure during toot			150	yes 1540
Minimum pressure during test	••••••			
		••••••••	40	1540
Pressure at conclusion of test	••••••	•••••••	40	1540
Pressure at conclusion of test Pressure change during test (Maximum m	inus Minimum)	•••••••••••••••••••••••••••••••••••••••	40 110 decrease	1540 1540 1540
Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) 4-3-64 8:	inus Minimum)ecrease?	Total time Production	40 40 110 decrease	1540 1540 1540 none
Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a description of test Well closed at (hour, date) 4-3-64 8:0il Production	inus Minimum)ecrease?	Total time Production	40 110 decrease on 24 hours	1540 1540 1540 none
Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a de Well closed at (hour, date) 4-3-64 8: Oil Production During Test: 60 bbls; Grav. 38	inus Minimum)ecrease?	Total time Production	40 110 decrease on 24 hours	1540 1540 1540 none none
Pressure at conclusion of test Pressure change during test (Maximum modes and increase or a description of test	inus Minimum)ecrease? 200 a.m. Gas Production Testion	Total time Production tion t 26.6	40 110 decrease on 24 hours	1540 1540 1540 none none
Pressure at conclusion of test Pressure change during test (Maximum model was pressure change an increase or a description of test	inus Minimum) ecrease? :00 a.m. Gas Production ;During Testion	Total time Production tion t 26.6	40 40 110 decrease on 24 hours MCF; GOR	1540 1540 1540 none none
Pressure at conclusion of test Pressure change during test (Maximum model) Was pressure change an increase or a description of test	inus Minimum) ecrease? :00 a.m. Gas Production :During Testion	Total time Production tion t 26.6	40 40 110 decrease on 24 hours MCF; GOR	1540 1540 1540 none none
Pressure at conclusion of test Pressure change during test (Maximum modes and increase or a description of test	inus Minimum). ecrease? 300 a.m. Gas Production jDuring Testion herein containe	Total time Production tion t 26.6	40 40 110 decrease on 24 hours MCF; GOR	1540 1540 1540 none none
Pressure at conclusion of test Pressure change during test (Maximum model) Was pressure change an increase or a description of test	inus Minimum). ecrease? 300 a.m. Gas Production Cas Production Gas Production Gas Production Gas Production Buring Tes	Total time Production tion t 26.6 d is true and comperator Cont	40 40 110 decrease on 24 hours MCF; GOR	1540 1540 1540 none none

4. For Flow Test No. 1 one and at the normal rate of production time of test shall be continued until the stabilized and for a minimum or time that the flow test seed not appear.

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