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	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

3-20-64

(Place)

(Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Britt R

Well No. 21

in NW

SE

1/4

(Company or Operator)

(Lease)

J

Sec. 10

T. 20S

R. 37E

NMPM,

Weir Blinebry

Pool

Unit Letter

Lea

County. Date Spudded. 1-17-64

Date Drilling Completed 2-13-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3590 DF

Total Depth 6775

PBTD 6660

Top Oil/Gas Day XXXX

5774

Name of Prod. Form.

Blinebry

PRODUCING INTERVAL - 5774, 5778, 5798, 5807, 5849, 5855, 5873,

Perforations 5879, 5922 & 5966 w/1 JSPF

Open Hole

- -

Depth

Casing Shoe

6775

Depth

Tubing

5765

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 41 bbls. oil, 10 bbls. water in 24 hrs, - min. Size Pmp

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated Blinebry perfs w/5000 gals acid, 20,000 gals crude\*

Casing Press. Pkr

Tubing Press. Pmp

Date first new oil run to tanks

3-18-64

Oil Transporter Atlantic Pipe Line Company, Midland, Texas

Gas Transporter Warren Petroleum Corp., Monument, New Mexico

Remarks: \*20,000# sand & 1/20# "ADOMITE" additives per gal.

NMOCC(5) ABS PanAm-Hobbs(3) Atl-Ros(2) Calif-Mid&Hou(1 ea.)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved

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Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

By:

(Signature)

Title Staff Supervisor

Send Communications regarding well to:

Name Continental Oil Company

Box 460, Hobbs, New Mexico

Address