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N W MEXICO OIL CONSERVATIO COMMISSION Santa Fe. New Mexipo Bus (1971) 01. 01. 01.

(Form C-104) Revised 7/1/57

REQUEST FOR (OLL) - (GAS) ALLOWAPIE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into th	e stock tanks	. Gas mus	t be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico 3.	9-64
			(Place)	(Date)
VE ARE H	IEREBY RE	QUEST!!	NG AN ALLOWABLE FOR A WELL KNOWN AS:	
Conti	nental Oi	1 Compar	y Britt B , Well No21 , in M.	1/4 SE 1/4
	_		(Teace)	
			T 205 , R 37E , NMPM., Monument Tubb	
			County Date Spudded 1-17-64 Date Drilling Completed Elevation 3590 Di Total Depth 6775 PBTD	6660
Pleas	se indicate lo	cation:	Top Oil/GXXPay 6575 Name of Prod. Form. Tubb	
D	C B	A	PRODUCING INTERVAL 6589, 6590, 6591, 6598, 6599, 6600, 66	587, 6588, 616, 6617,
E	F G	H	Perforations 6618, 6624, 6625, 6 6626 w/1 JSPF Open Hole Depth Casing Shoe 6775 Depth Tubing	6570
			OIL WELL TEST -	
L	K J	I	Natural Prod. Test:bbls.oil,bbls water inhrs	Choke min. Size
l	Х		of volume of cil e	qual to volume of
M	N O	P	load oil used): 290 bbls,oil, 56 bbls water in 24 hrs,	Choke
M	"		load oil used): 250 bbls, oil, 50 nois water in 24 ins,	
			GAS WELL TEST -	
	SL & 1980	* FEL	Natural Prod. Test: MCF/Day; Hours flowed Chok	e Size
) Calluding Cal	(FOOTAGE) sing and Ceme	nting Reco	Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hour	rs flowed
			Choke Size Method of Testing:	
8 5/8	1305	650	Contact and such as acid	. water, oil, and
5 1/2	6775	600	Acid or Fracture Treatment (Give amounts of materials used, such as acid sand) Acidized Tubb W/5.000 gals 15% acid	
2 1/16	6570	(1, 1, 1)	Casing Pkr Tubing Date first new Press. 800 oil run to tanks 2-26-64	
	 		Oil Transporter Atlantic Pipe Line Company, Midland, T	exas
			Warren Petroleum Corp. Monument. New M	exico
	Perforate	d & tre	ated Drinkard, but no production was obtained. Set C	IBPat
Remarks: 6670*	w/10' cen	ent on	top & isolated Drinkard.	

ib: NMC	OCC (5) Al	3S PanA	m-lobbs(3) At1-Ros(2) Calif-Middlou(1 ea.)	
I here	eby certify th	at the inf	ormation given above is true and complete to an order of 1 211 Comm	
Approved.			, 19	
	OIL CONSE	RVATAO!	N COMMISSION By: (Signature)	
	1 11			
Ву:	#C+1~		Title Staff Supervisor Send Communications regarding	well to:
-,.,			Name Continental Oil Company	
Title ,			Dox 460, Hobbs, New Mexi	co
1			Address (10003) NOW NOW	