

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

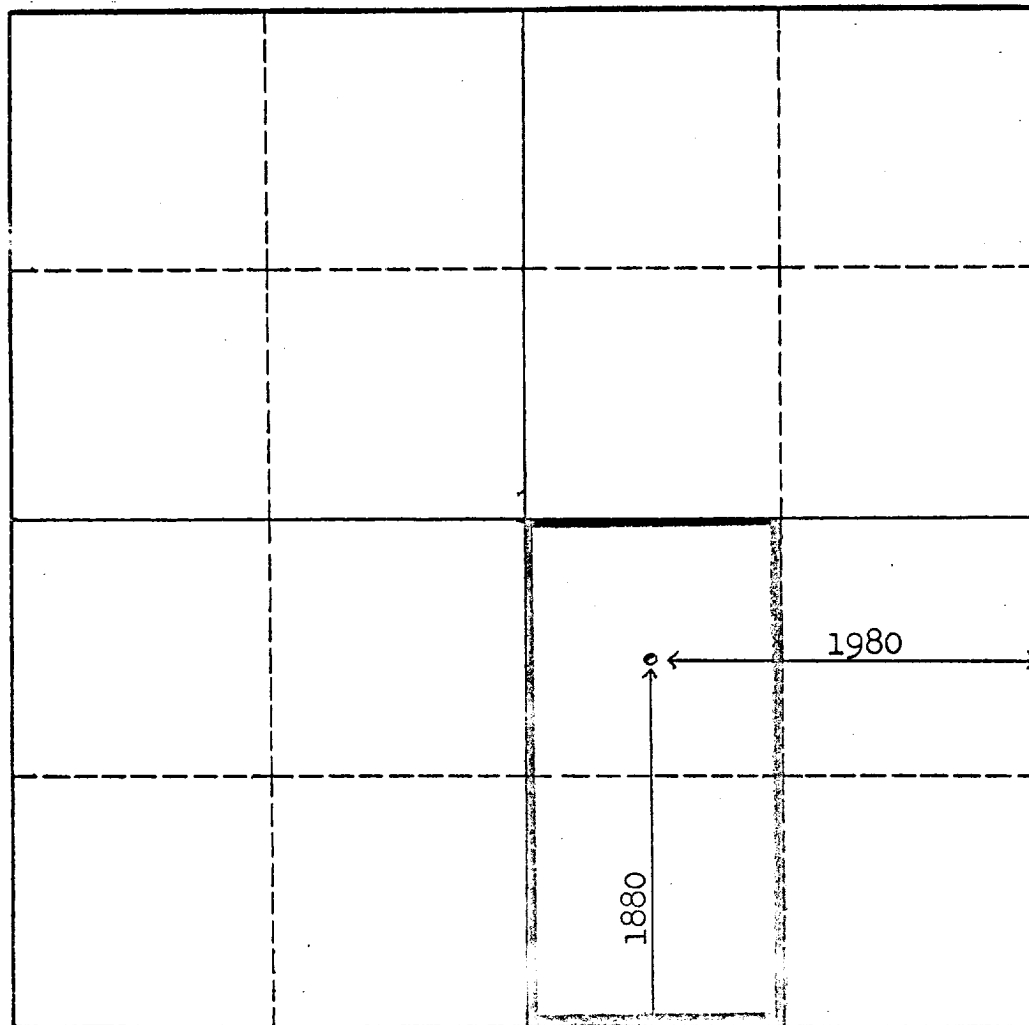
SECTION A

Operator Continental Oil Company			Lease Britt "B"		Well No. 21
Unit Letter J	Section 10	Township 20 S	Range 37 E	County Lea	
Actual Footage Location of Well: 1880 feet from the South line and 1980 feet from the East line					
Ground Level Elev. Tubb	Producing Formation Tubb		Pool Monument Tubb		Dedicated Acreage: 80 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name SIGNED: ROBERT GAULT III
Position Staff Supervisor
Company Continental Oil Co.
Date 12-2-64

NMOCC-4 JM

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

COUNTY	LEA	FIELD	Monument-Tubb &/	STATE	N.M.
OPR	CONTINENTAL OIL CO.		Weir-Blinebry		FAP
21 Britt-Federal "B"		CO-ORD			
Sec. 10, T-20-S, R-37-E					
1880' fr S Line & 1980' fr E Line of Sec.		EL 35908			
Spud 1-17-64; Comp. 3-19-64 (B)		CLASS			
2-26-64 (T)		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING		LOG:			
8 5/8"	1305'	650	Yates	2704	
5 1/2"	6775'	600	Queen	3505	
			Glor	5246	
			Bli	5869	
			Tubb	6377	
			Drkd	6687	
LOGS	EL	GR	RA	IND	HC A
					TD 6775', PBD 6660'
IP Blinebry Perfs 5774-5966' Pmpd 41 BOPD + 10 BWPD. Pot. Based on 24 hr test, gravity 38.5, GOR 263.					
IP Tubb Perfs 6575-6626' Flwd 290 BOPD + 56 BW. Pot. Based on 24 hr test thru 18/64" chk., TP 800#, gravity 38.5, GOR 1121.					
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CONT. DATE				PROP DEPTH	6825' TYPE

F. R. 1-16-64.
PD 6825' - Blinebry & Tubb.

1-27-64 Drlg. 4080' 1m.
2-3-64 Drlg. 5035' 1m.
2-10-64 Drlg. 6555' 1m.
2-17-64 TD 6775' 1m. WOC.
2-24-64 TD 6775', prep to frac.
Perf. (Drkd.) 6693', 6713', 6719', 6724', 6728',
6732' w/1 SPI.
Ac. 3000 gals.
Swb. 20 BLO + 16 BW/16 hrs. & Swb. dry.
3-2-64 TD 6775', PB 6660', prep to perf. Bline.
Frac. (Drkd.) 18,000 gals. oil + 18,000# sd.
Swb. 56 BLO + 16 BW/23 hrs. & swb. dry. (-500).
Set CIBP @ 6670'.
Perf. (Tubb), 6575', 6576', 6577', 6580', 6581',
6582', 6587', 6588', 6589', 6590', 6591', 6598',
6599', 6600', 6616', 6617', 6618', 6624', 6625',
6626' w/1 SPI.
Ac. 5000 gals.
Flo 290 BO + 56 BAW/24 hrs. thru 18/64" chk.,
TP 800#.

- 3-9-64 TD 6775', PBD 6660', RU Pump on Blinebry Zone.
Perf (Blinebry) @ 5774', 5778', 5798', 5807',
5849', 5855', 5873', 5879', 5962', 5966' W/1
SPI, Ac. 5000 gals.
Frac 20,000 gals oil + 20,000# sd.
Swbd 60 BLO + 15 BW/24 hrs.
- 3-16-64 TD 6775', PBD 6660', pumping load.
Pumpd 48 BLO + 29 BW/24 hrs 5774-5966' (65 BLO).
- 3-23-64 TD 6775', PBD 6660', WO Potential.
- 3-30-64 TD 6775', PBD 6660', COMPLETED.