DISTRIBUTION						
SANTA FE						
FILE						
U. S. G. S.						
LAND OFFICE						
TRANSPORTER	OIL					
	GAS					
PRORATION OFFIC	: E					

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57 Santa Fe, New Mexico

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Cay well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

]	Hobbs, New M	lexico		8-31-6	4
					• • •	(Place)			(Date)	•••••
E AR	E HERE	BY REC	UESTIN	G AN ALLO	WABLE FOR	A WELL KNO	OWN AS:			
						b, Well No		in SE		
1	(Company	or Opera	tor)		(Lease)	,			• -	•
UEN	Leater					, NMPM.,				
		Lea		County. Dat	e Spudded	6 -2- 64	Date Drillin	g Completed	6-22-64	
		licate loc		Elevation	3560 DF	Total	Depth0900	PBTD)	
D	C	в	A	Top Oil XXX P	ay <u>6457</u>	Name o	f Prod. Form	Tubb		
5	J	5		PRODUCING INT	ERVAL - 6459	,6465,6470,6 9,6555 & 655	475,6487,6	F),
E	P	G	H	-		Denth		Denth	6400	
	×	X		Open Hole		Casing	Shoe 090	<u> </u>	0400	
				OIL WELL TEST	-					Choke
L	K	J	I	Natural Prod.	Test:	bbls.oil,	bbls wate:	r inhrs	,min.	
				Test After Ad	id or Fracture	Treatment (after	r recovery of vo	olume of oil e	equal to volu	ume of
M	N	0	P			ls.oil, <u>0</u>			1.001	20
	<u> </u>		1	GAS WELL TEST	-					
188	30' FNI (FOOT)		<u>0' FEL</u>	Natural Prod	Test:	MCF/D	ay; Hours flowe	dChok	<pre>ce Size</pre>	
Lubing	,Casing a	and Cenon	ting Racor	d Method of Te	sting (pitot, b	ack pressure, etc	c.):			
Siz	۲	Feet	Sax	Test After A	cid or Fracture	Treatment:		_MCF/Day; Hour	rs flowed	
	1			Choke Size	Method	cf Testing:		<u></u>		
8 5/3	8	1380	400	J						
5 1/2	2	6900	765	sand): Trto	perts 645	(Give amounts of $9-6558 \text{ W}/500$	<u>no gais aci</u>		<u>m_Su</u> , 200,	
2 3/3	8	6400		Casing Press. Pl	Tubing Tubing 11	Date first 5oil run to	new tanks <u>8</u> -	14-64		
<u> </u>				Gil Transpor	terShell	Pipe Line Co	ompany			
				Gas Transpor	ter <u>Vente</u>	ed				
emar!		*gals	crude	& 1000# "AI	OMITE" add	itives.	••••••			•••
	(Thic	wall 4	as form	erly SEMU I	31inebry-Tu	ibb No. 83)				••••••
		NMOCCI	'Ξ\ TM	PanAm-Hobl	os(3) Atl-	Ros.(2)Cal.	if_Oil-Mid&	Hou(1_ea).	•••••••••••••••••	•••••••
			•		1	and complete to	the best of my	knowledge.		
1	hereby c	ertify the	, the into	rmation given	above is true	Continen	tal Oil Com	apany		
Approv	red	55.1			, 19	•••••	(Company	or Operator)		
	OIL	ØNSER	VATION	COMMISSIC	ON	Ву:	(Sig	mature)		•• ••••••
<		a a suggestion and a sub-sub-sub-sub-sub-sub-sub-sub-sub-sub-					Superviso			
Зү:	.¥	••••••	•••••		•••••	Sen	d Communicat	ions regarding	g well to:	
Title		2			· 	Name Conti	nental Oil	Company		
						Address Box 4	160, llobbs,	New Mexic	20	
						WRAT C99				



CONTINENTAL OIL COMPANY

DEVIATION SURVEYS - SEMU-TUBB NO. 83

Depth	Degree	Depth	Degree
585	1-1/2	3628	3/4
995	1/2	4105	1/4
1358	1/2	4600	1-3/4
1500	1/4	4825	1-3/4
1789	1/2	5 1 15	1-3/4
5070	3/4	5600	1-1/2
2416	1-3/4	6229	1-1/2
2719	1-3/4	6558	1-1/4
3 31 5	3/4	6900	1-1/4

ILLEGIBL

Robert Sault III. Staff Supervisor

Subscribed and Sworn to before me, a notary public in and for Les County, New Mexico, this 31st day of August, 1964.

Julie Kachel