Form 3160-4 (November 1983) (formerly 9-330)

## UNITED ATATES DEPARTM....IT OF THE INTERIOR

Budget Bureau No. 1004-0137

(formerly 9-33	) (0)	В				OF THE INTE	16	M. 6	l. Fren	S <sub>EX</sub> Oh	DEFE DE	OB1, 1	985 TION	N AND SERIAL NO.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											88240 NM 0557686 6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1 a. TYPE OF WELL: OIL GAS WELL WELL DRY OTHER											7. UNIT AGREMENT NAME					
1b. TYPE OF COMPLETION:											8. FARM OR LEASE NAME					
NEW WORK DEEP- PLUG DIFF. WELL OVER EN BACK RESVR. OTHER											SEMU, Well #84					
2. NAME OF OPERATOR CONOCO INC.												9. API NO. 30 025 20654				
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381												10. FIELD AND POOL,, OR WILDCAT Eumont Yates 7 Rvrs Qn(Pro Gas)				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface 330' FNL & 610' FEL											11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA					
At top prod. interval reported below											Sec 22, T20S, R37E					
At total dep			*								12. COUNTY OR			STATE		
711 WAZ7 049		14. PERMIT NO. DATE						SUED			PARISH Lea		) n.c			
15. Dete Spude	led 16	Date T.D	. Reached	17. DA	TE COMP	(Reedy to prod)	18. ELEVATIONS (OF,RKB,RT,GR,ET					19. E	NM 19. ELEV. CASINGHEAD			
				<u> </u>		16-99	ู้ผู้ประก			าตา	a 11					
20. TOTAL DE	PTH, MD	& TVD	21. PLUG, 8	ACK T.E 5605'		VD 22. IF MULT HOW M	IPLE COMPL.,	1	ED BY	7	OTARY T	OOLS	,	CABLE TOOLS		
24. PRODUCIN	G INTER	VAL(S), O	F THIS COM			BOTTOM, NAME (N	MD & TVD)	DRIE		ـــنا	X	25. 1	WAS	DIRECTIONAL		
Eurnont @ 3540-3638'												5		VEY MADE		
28. TYPE ELECTRIC AND OTHER LOGS RUN											27.	WAS V	VELL	CORED		
GR/CCL			·····					* *						NO		
28. CASING RECORD   CASING SIZE WEIGHT, LB.IFT. DEPTH SET MD							Report all strings s HOLE SIZE						Amount Guitad			
8 5/8" 5 1/2"		24# 15.5#			1243' 6625'						7.111001(7.41100					
29.	<del></del>	L		LINEF	RECOR	<u> </u>		30.		TUBING			RECORD			
Size		TOP (MD) E		BOTTO	M (MD)	SACKS CEMENT	SCREEN	MD			DEPTH SET (					
									2 3/6	3384'						
31 PERFORAT	ION REC	ORD //	nterval size	end num	ber)					C, CEMENT SQUEEZE, Etc.						
3540-3550', 3607-3613', 3634-3638'							3540-3638'			AMT. AND KIND OF MATERIAL USED 2000 gals 15% HCL, 600 bbls frac fluid						
					w/23/20 Ottawa Sand											
33.*	<del></del>						CIBP @ 5640'	w/ 35' ces	ment/top							
ATE FIRST PRO		<del></del>	PROD	JCTION	METHO (	PRO Flowing, gas lffy pu	DUCTION  mping - size and ty	pe of pun	np)	1	WELL ST	ATU (P	rodu	cina or		
11-16-99 pumpin DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOI							ng	shut-in)				PROD				
11-22-99 LOW, TUBING PRESS.			24		TEST PERIO		a 0 381		31	17			GAS-OIL RATIO			
	9/3 1	<b>.</b>	WATER	- DBL		OIL G	3RAV	/ITY-API (CORR.)								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)  TE													r			
SALES 35. LIST OF ATT	ACHMEN	TS		<del></del>	<del></del>		····	·				<del></del>				
-104 & Sundr 36. I hereby certif	<u> </u>	foregoing	and attached	Informa	tion is con	nplete and correct as	determined from	ill availah	a recorde		·					
-			A M	Z.				w.vania())	e records							
SIGNED_		140	Cullet	w	··	TITLER	egulatory Ager	nt			DATE !	2-13-	99			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Jes GWW

