

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M.M. Oil Co. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec 22, T20S, R37E  
330' FNL & 610' FEL

5. Lease Designation and Serial No.

NM0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Semu Skaggs

8. Well Name and No.

SEMU, Well #84

9. API Well No.

30-025-20654

10. Field and Pool, or Exploratory Area

Eumont Yates 7 Rvrs Qn(ProGas)

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-3-99: MIRU, POOH w/rods & pump, ND wellhead & NU BOP, SION.

11-4-99: RIH w/packer, test BOP, POOH w/tubing, RIH w/5 1/2" casing scrapper to 5670', RU wireline, set CIBP@ 5640', cap with 35' cement. SION.

11-5-99: RU pump truck, load casing w/2% KCL, RU wireline-ran CBL from 4100'-2100', rig down wireline, load casing, pressure up to 1000#, bleed well down, RIH w/packer-2 3/8" tubing to 2035', set packer & pressure up on tubing & casing - would not hold, RIH to 3767', set packer, tubing held, casing would not. Rig down & SION.

11-6-99: Bled well down, release packer, POOH, change out equipment, RIH w/3 1/2"-120 jts, SION.

11-8-99: RU BJ, spot acid, RU wireline & perf well from 3540' to 3638', RD wireline. SION.

11-9-99: RIH w/packer testing tubing to 7000#, 102 jts. Pumped 5 bbls acid into perfs.

11-10-99: Fraced w/ 2000 gals 15% HCL, 600 bbls frac fluid w/12/20 Ottawa sand.

11-11-99: Flowed well to frac tank. Killed well. Unset packer, POOH & laid down 3 1/2" tubing, ran 24 jts 2 3/8" tubing. SION.

11-12-99: Killed well, picked up 2 3/8" tubing, ND BOP, NU wellhead, set notched collar @ 3580', RIH w/swab; pumped 20 bbls hot water down tbg, RIH w/swab, SION.

11-13-99: Open well, RIH w/swab, swabbed, SION.

11-15-99: Swabbing. SION.

11-16-99: Unflanged well, intall BOP, POOH w/2 3/8" tubing, ran pump on 2 3/8" tubing, remoeved BOP, flanged well, ran rods, tubing @ 3384', rigged down, well put on production.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie  
Regulatory Agent

Date

December 13, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

30 BWW

& Amendment Tubing

