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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <u>Conoco Inc.</u>	Well API No. <u>3002520654</u>
Address <u>10 Dasta Dr. Ste 100 W Midland Tx. 79705</u>	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) <u>Name Change From SEMU - SKAGGS No. 84</u>	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	
If change of operator give name and address of previous operator _____	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>SEMU-Weir Blinabry</u>	Well No. <u>84</u>	Pool Name, Including Formation <u>Weir Blinabry</u>	Kind of Lease State, <u>Federal</u> or Fee	NM Lease No. <u>3576860</u>
Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>610</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>20 S</u> Range <u>37 E</u> , NMPM, <u>Lea</u> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Conoco Inc. Surface Transportation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2587 Hobbs N.M. 88240</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Conoco Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>10 Dasta Dr. West Midland Tx. 79705</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>M</u>	Sec. <u>20</u>	Twp. <u>20 S</u>	Rge. <u>38 E</u>	Is gas actually connected? <input type="checkbox"/>	When? <input type="checkbox"/>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill R. Keathly Sr.  
Signature  
Bill R. Keathly Sr. Staff Analyst  
Printed Name  
3-27-92 915-686-5424  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved APR 01  
By Paul Keatz  
Geologist  
Title \_\_\_\_\_

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.