

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330' FNL & 610' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Open add'l. pay

SUBSEQUENT REPORT OF:

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☒

5. LEASE

NM-0557686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

SEMU Skaggs

9. WELL NO.

84

10. FIELD OR WILDCAT NAME

Weir Blinbry / Mon. Tubb

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22-20S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

30-025-20654

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Set RBP @ 6550' & pkr @ 6300'. Acidize 6477'-6517' w/16 bbls. 15% HCL-NE-FE. Flush w/42 bbls. 2% KCL. Perf. Upper Tubb @ 6300' 25', 32', 46', 59', 64', 69', 73', 83', 91', 99', 6403', 11', 18', 25', 31', 36', 41', 44', 47' & 6454'. Set pkr @ 6145'. Broke down perfs w/42 bbls. 15% HCL-NE-FE & 43 bbls. 2% KCL flush. Acid frac Upper Tubb perfs 6300'-6454' w/158 bbls. 15% HCL-NE-FE. Reset RBP @ 5850' & pkr @ 5515'. Acidize Blinbry perfs 5691'-5766' w/18 bbls. 15% HCL-NE-FE. Flush w/39 bbls. 2% KCL. Chemically inhibit Blinbry perfs. Flush w/105 bbls. TFW. Reset RBP @ 6550' & pkr @ 5850'. Chemically inhibit Tubb perfs. Flush w/200 bbls TFW. Rel pkr & RBP. Run prod. equ.pmt. Pmpd. 22 B0, 13 BW, & 372 MCF on 11/25/84.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David A. Anglin

TITLE

DATE

1/3/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

JAN 7 1985

*See Instructions on Reverse Side

Carlisle

NEW MEXICO

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