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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Orig. Signed by By Jerry Sexton Dist 1, Supv.	HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT ill and must be equal to or exceed top allo lift, etc.) Choke Size Gaa-MCF Gravity of Condensate
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. BY Dist 1, Supv.	HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure On-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET fter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT ill and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Commission have been complled with and that the information given above is true and complete to the best of my knowledge and belief. BY Dist 1, Supv.	HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAD	SACKS CEMENT il and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Dist 1, Supv.	HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure On-Bbls. Length of Test Tubing Pressure (Shut-in) CE	DEPTH SET fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	SACKS CEMENT ill and must be equal to or exceed top allo lift, etc.) Choke Size Gravity of Condensate Choke Size /ATION COMMISSION
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Bon A. Rec

MOCD(5), USGS(2),

(Title)

(Date)

APR 1 8 1979

APPROVED	APR 23 1979
	Orig. Signed by
BY	Jorry Sexton
TITLE	Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

hillid 0197**9**

OIL CO: WARRING COMM.