		This form is <u>not</u> to be used for report packer leakage terin Northwest New 1	ting ets	N MEXIC	CO OIL C									
Operator					Lease			SEMU //		· · · · · · · · · · · · · · · · · · ·			Well No. 84	
Continental Oil Company Location Unit Sec				Twp			Rge		Coun		у			
of Wel		A		22	Type of	20 Prod	Metho	d of	Prod	Prod.	Medium	Cł	Lea noke Size	
		Name of Reservoir or Pool						Flow, Art Lift		(Tbg or Csg)				
Upper Compl	Weir Blinebry			Oil			P			Tbg.		Open		
Lower Compl		Mon-Tubb			Oil			P		J	bg.		Open	
100.mp=1					FLO	w TEST	NO. 1							
		es shut-in at	/1											
											Upper	(Lowe r Completion	
		ned at (hour,							<u> </u>		ompleti	on (•	
Indica	te	by (X) the	zone	producing.	• • • • • • •	• • • • •	• • • • • •	• • • •	• • • • • •	•••••_		 -	X	
Pressu	Pressure at beginning of test												490	
Stabilized? (Yes or No)											NO		YES	
Maximum pressure during test											350		490	
Minimum pressure during test											250		50	
Pressure at conclusion of test											350		50	
Pressure change during test (Maximum minus Minimum)													440	
Was pressure change an increase or a decrease?													DEC.	
-		_						Tot	tal Tim	ıe On		 2/ Hrs		
Well closed at (hour, date): 8:30 A. M. 7-29-72 Production Oil Production During Test: 22 bbls; Grav. 39°; During Test 258.0 MC											; GOR_	117	772	
		No evide												
					WO, TH	TEST	NO. 2				.,			
Wall a		ned at (hour,	data)• 8•30 A									Lowe r Completion	
		by (X) t											450	
		at beginning												
Stabil	ize	ed? (Yes or)	No)		• • • • • • •	• • • • • •	• • • • • •	• • • •	• • • • • •	••••	NO		YES	
Maximum pressure during test											480		450	
Minimu	ım I	ressure duri	ing te	st	• • • • • •	• • • • •		• • • •	• • • • • •		60		450	
Pressu	ıre	at conclusion	on of	test				• • • •	• • • • • •	••••-	60	 .	450	
Pressu	ıre	change duri	ng tes	t (Maximum:	minus Mi	n imum)		• • • •			420	 -		
Was pressure change an increase or a decrease?														
Well closed at (hour date) 8:30 A M. 7-31-72 Production										on				
Oil Pr	∙odı	action est: 25			Ga.	s Prod	uction						0	
		No evid												
TOURT D		NO SATU	CIICE O	omnutted		·····						···		
	_	certify that	t the	information	herein	contai						best	of my	
knowle	_	∍. Д∐:	c i	1972		ıχ	Operat	or_	Cont	inenta]	Oil Co	mpany		
Approv		ico Oil Cons			19 on		В у /	Man-	les "	W. 4	Ilciso			
•							-		C	Drod	Engine			
			g. Signe				Title_		sup.	rrog.	Enginee			

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