

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

~~LC 031620 (b)~~

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A 033-7626

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Nov 2 11 53 AM '65		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
Continental Oil Company		SEMU Blinebry Tubb	
3. ADDRESS OF OPERATOR		9. WELL NO.	
Box 460, Hobbs, New Mexico		84	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
330' FNL & 610' FEL of Sec. 22, T-20S, Range 37 East, Lea County, New Mexico, NMPM.		NMFU Field	
		11. SEC., T., R., S., OR BLM. AND SURVEY OR AREA	
		22-20-37	
14. PERMIT NO.		12. COUNTY OR PARISH	13. STATE
		Lea	N.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)			
3951 DF			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling was completed on August 27, 1964 at a TD of 6625. IP Tubb- Flowed 345 BOPD, 0 BW W/794 GOR - Blinebry - pumped 113 BO, 17 BW W/398 GOR. Initial Treatment: Tubb - acidized W/1000 gal 15% LSTNE Blinebry - 200 gal acid, 20,000 gal brine frac. The Tubb is currently TSD due to inability to flow. Blinebry pumped 37 BO and 0 BW W/924 GOR on 8-11-65. The 1,000 gallons initial treatment did not adequately treat the Tubb interval. Therefore, a larger treatment of 5,000 gal using ball sealers is recommended to eliminate the well bore damage.

It is proposed to reacidize the Tubb zone and pump both zones with a single 320 beam unit. To increase oil production from the Tubb zones, we respectfully request permission to do the above work.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Staff Supervisor**DATE **10-27-65**

(This space for Federal or State office use)

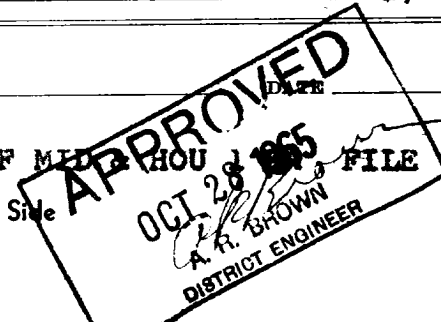
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, LPT PAN AM HOBBS-3, ATL ROS-2, CALIF MID-HOU, FILE -2 (SPH)

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

897-851

NOA 5 11 23 AM '82