٦	NO. OF COPIES RECEIVED			
}-	DISTRIBUTION			_
+		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110
-	SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
-	FILE	AND		
İ	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
	FRANSPORTER GAS			·
1	OPERATOR		NAME CHANG	
	PRORATION OFFICE	- !	ATLANTIC P. L.	co.
*	Operator		ТО	
	Marcheller and the Company of the	NO 3 Community	ARCO P.L. C	
ŀ	Continental (Jack to Chillips to y		V
		· 5.7 s	EFF. 1-1-71	
	Eox 400, Hob	os, sew Mexico	Other (Please explain)	
	Reason(s) for filing (Check proper box,			
	New Well	Change in Transporter of:	Underignated	Well
	Recompletion	Oil Dry Go	is 📥 Flac to in Poc	1.
l	Change in Ownership	Casinghead Gas Conde	nsate	
	f change of ownership give name			
	and address of previous owner			
П.,	DESCRIPTION OF WELL AND DESCRI	LEASE Well No. Pool No.	me, Including Formation	Kind of Lease
				State, Federal or Fee Federal
ļ	SEMU (Blinebay-Tub)	o) 84 We	ir Blinebry	State) - State St. 131 2 GGG LW.3
	Unit Letter A; 330 Feet From The Borth Line and 510 Feet From The Bast			
	Line of Section 22 , Tov	vnship 203 Range	37F , NMPM, Lea	County
•				
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.	
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Atlantic Pipe Line Company Hobbs, Mov Nexico			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Hobbs, Mor Nexico Address (Give address to which approved copy of this form is to be sent)	
	Warren Petroleum Corporation		Box 67, Monument, New Mexico	
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	F 13 20 37		1,21-65
Į				
:	this production is commingled with that from any other lease or pool, give commingling order number: FC = 249			
v .,	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic			
Į			1	D D m D
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	. <u> </u>			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	11000 3120			
ļ		<u> </u>		
1			<u> </u>	<u> </u>
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
ı	OIL WELL		Producing Method (Flow, pump, gas life	t. etc.)
	Date First New Oil Run To Tanks	Date of Test	1 Todacing Method (1 tow, pamp, gas to	· · · · · · · · · · · · ·
į			One Parameter	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Choke 5126
				2 1.02
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			1	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title) 1965

Carra A

JK FAN AA-HOBBS (3)

SIGNED: ROBERT GAULT III

Staff Supervisor

February 10,

MMOCC (A

OIL CONSERVATION COMMISSION

APPROVED	, 19
ВУ	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.