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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ( ) ALLOWABLE

HOBBY NEW MEXICO C. C. New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

9-28-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company SEMU(Blinebry-Tubb), Well No. 84, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A

Sec 22

T 20S

R 37E

NMPM,

Weir-Blinebry

Pool

Unit Letter

Lea

County. Date Spudded 8-5-64

Date Drilling Completed

8-26-64

Please indicate location:

Elevation 3541

Total Depth 6625

PBTD

-

Top Oil/Gas Pay 5691

Name of Prod. Form.

Blinebry

PRODUCING INTERVAL -

5691, 5697, 5703, 5714, 5725, 5734, 5749, 5738,

Perforations 5760, & 5766 w/1 JSPF

Open Hole -

Depth

Casing Shoe 6625

Depth

Tubing 5600

OIL WELL TEST -

Natural Prod. Test:

bbls. oil,

bbls water in

hrs,

min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 113 bbls. oil, 17 bbls water in 24 hrs, - min. Size Pmp

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Trtd w/200 gals 15% acid, 20,000 gals brine, 20,000# sand \*

Casing Press. Pkr

Tubing Press.

Date first new oil run to tanks

9-8-64

Oil Transporter

Atlantic Pipe Line

Gas Transporter

Warren Petroleum Corp.

Remarks: \* & 1000# Aqua Adomite Additives. (Dual completed with Tubb)

NMOO(5) JM PanAm-Hobbs(3) Atl-Ros(2) Calif-Hou&Mid(1 ea)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

Title Staff Supervisor

Send Communications regarding well to:

Name Continental Oil Company

Box 460, Hobbs, New Mexico

Address

By:

Title