	DISTRIBUTIO			NEW MEXICO OIL CONSERVA Santa Fe, New Mexico		
ANTA FE				REQUEST FOR (OIL) - (ALLOWARLE		
AND OFFICE	OFL a bs				New Well Recompletion	
OFFRATOR }	FRICK					
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oll or Gas well. Form G-104 is to be submitted in QUADRUPLICATE to the same District Office to which form G-101 was sent. The allow- able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this forms is filed suring calendar able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this forms is filed suring calendar month of completion or recompletios. The completion date shall be that date in the case of an oil well when new oil is deliv- tered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.						
rea inte	o the ste	ICK LAIIKS.	QE: India	HOUDS, NEW HOXICO	(Date)	
				(Place)	(Date)	
WE AR	E HER	EBY RE	QUESTIN	G AN ALLOWABLE FOR A WELL KNOWN AS:	NE 1/4,	
Cont	inenta	1 011 C	ompany	G AN ALLOWABLE FOR A WELL MINOUTHING NE SEMU Blinebry-Tubb , Well No. 84 , in NE (Lease) Nonument Tubb -		
	A	Sec	22	T. 20S, R. 37E, NMPM, Monumente Tubb		
Uni	Letter	Lea		County. Date Spudded	8-26-64	
Please indicate location: Elevation 5951 DF						
D	T C	В	A	•		
		_	x	PRODUCING INTERVAL -	w/1 JSPF	
E	F	G	H	Perforations 6477,6480,6490,6492,6498,6500,6509 & 6517 Depth Depth Open Hole Casing Shoe 6625	6477	
	L L					
				OIL WELL TEST -	Choke min. Size	
L	K	J	-	Natural Prod. Test:bbls.oil,bbls water inhrs	oual to volume of	
				Test After Acid or Fracture Treatment (after recovery of volume of oil o	Choke 32/64	
M	N	0	P	Test After Acid or Fracture Treatment (after Fectivery of volume of the load oil used): 201 bbls,oil, bbls water in bbls water inbbls water inbbls water inbbls water inbbls water inbbls water inbbls water in		
				GAS WELL TEST -		
			. <u></u>	Natural Prod. Test:MCF/Day; Hours flowedCho	ke Size	
(FOOTAGE) Tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):						
	Size Feet Sax		Sax	Tost After Acid or Fracture Treatment:		
8 5	5/8	1237	265	Choke SizeMethod of Testing:	d water, oil, and	
5 1	/2	6625	435	Acid or Fracture Treatment (Give amounts of materials used, such as aci sand): Acidized perfs 6477-6517 W/1000 gals 15% acid	d	
2 3	3/8	6477		Casing Dim Tubing 50 pate first new 9-1-64		
			1	Press. Press. So Sil Tuil to tome Gas Transporter Warren Petroleum Corp.		
					••••••	
Rema	urks :		••••	$C_{2} = C_{2} + \frac{1}{2} \int du dt dt dt$	**********	
				Larran AtlaRos(2) Larran Municipality	••••••••	
NMOCC(5)JMPanAm=Hobbs(3) At1=Ros(2)Calif=Hou&Mid(1. I hereby certify that the information given above is true and complete to the best of my knowledge. Continental Oil Company						
I hereby certify that the information given above is true and complete to the best of my any Approved						
Appr						
	OII	CONSE	N COMMISSION By: (Signature)			
	,					
By:	22) • • • • • • • • • • • • • • • • • • •		Title Starr Supervisor Send Communications regarding	ng well to:	
				Name Continental Oll Company	100	
1 1110				Box 460, Hobbs, New Mex		

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