

JNTY		LEA		FIELD Monument-Tubb & /		STATEN.M.	
CONTINENTAL OIL CO.				/Weir-Blinebry		MAP	
84		SEMU					
Sec. 22, T-20-S, R-37-E						CO-ORD	
330' fr N Line & 610' fr E Line of Sec.							
Spud 8-5-64; Comp 9-21-64 (Bli);		CLASS				EL 3551 1/2	
Comp 9-1-64 (T)							
		FORMATION		DATUM		FORMATION	
		DATUM					
CSG & SX - TUBING		LOG:		Yates 2638			
8 5/8" 1237' 265				Queen 3422			
5 1/2" 6625' 435				Gryb 3696			
				SA 3920			
				Glor 5150			
				Bli 5757			
LOGS EL GR RA IND HC A				Tubb 6295			
				TD 6625'			

IP Blinebry Perfs 5691-5766' Pmpd 113 BOPD + 17 BW. Pot. Based on 24 hr test Gravity 39., GOR 398.

IP Tubb Perfs 6477-6517' Flwd 345 BOPD. Pot. Based on 14 hr test of 201 BO thru 32/64" chk., TP 50#, gravity 39., GOR 794.

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CONT.	PROP DEPTH 6625'	TYPE
DATE		

F.R. 7-30-64
PD 6625' - Blinebry & Tubb
8-10-64 Drlg. 3090' anhy.
8-17-64 Drlg. 4909'.
8-24-64 Drlg. 5905'.
8-31-64 TD 6625', WOC.
9-8-64 TD 6625', prep to test.
Perf (Tubb) @ 6477', 6480', 6490', 6492', 6498',
6500', 6509', 6517' W/l SPI
Ac. 1000 gals.
Flwd 201 BO/14 hrs thru 32/64" chk., TP 50#.
Set Ret. BP @ 5775'
Perf (Blinebry) @ 5691', 5697', 5703', 5714',
5725', 5734', 5749', 5760', 5766' W/l SPI
Ac. 200 gals.
Swbd dry
Frac 20,000 gals wtr + 20,000# sd.
9-14-64 TD 6625', RU Pump.
Swbd 56 BLW, 24 BLO + 60 BNO/24 hrs.

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CONTINENTAL OIL CO. #84 SEMU Sec. 22-20S-37E

9-21-64 TD 6625', rung. dual tubg.
Blind Ppd. 5 BO + 1 BLW/2 hrs.
9-28-64 TD 6625', COMPLETED.
Pulled BP @ 5775'.